

This document shows proposed changes to Alaska Village Electric Cooperative's existing Tariff. Substantive changes have been highlighted in yellow. Formatting and grammatical corrections have not been highlighted but all edits are shown as underlined (added) or struck through (deleted) text.

~~Third~~Fourth Sheet No. 1
 Canceling
~~Second~~Third Sheet No. 1

TARIFF NO. 1

Alaska Village Electric Cooperative, Inc.
 4831 Eagle Street
 Anchorage, AK 99503

Providing electric service in the following communities:

72	Alakanuk	99554	68	Mt. Village	99632
60	Ambler	99786	64	New Stuyahok	99636
78	Andreafsky	99658	17	Nightmute	99690
51	Anvik	99558	42	Noatak	99761
36	Brevig Mission	99785	02	Noorvik	99763
12	Bethel	99559	05	Nulato	99765
14	Chevak	99563	09	Nunapitchuk	99641
18	Eek	99578	11	Old Harbor	99643
65	Ekwok	99580	25	Pilot Station	99650
54	Elim	99739	66	Pitkas Point	99658
07	Emmonak	99581	22	Quinhagak	99655
30	Gambell	99742	56	Russian Mission	99657
39	Goodnews Bay	99589	29	Savoonga	99769
06	Grayling	99590	44	Scammon Bay	99662
35	Holy Cross	99602	03	Selawik	99770
08	Hooper Bay	99604	45	Shageluk	99665
04	Huslia	99746	46	Shaktoolik	99771
19	Kaltag	99748	27	Shishmaref	99772
69	Kasigluk	99609	47	Shungnak	99773
01	Kiana	99749	26	St. Mary's	99658
33	Kivalina	99750	21	St. Michael	99659
48	Kobuk	99751	70	Stebbins	99671
20	Kotlik	99620	37	Teller	99778
40	Koyuk	99753	10	Togiak	99678
13	Lower Kalskag	99626	71	Toksook Bay	99637
50	Marshall	99585	15	Tununak	99681
32	Mekoryuk	99630	76	Twin Hills	99678
31	Minto	99758	67	Upper Kalskag	99607
31	Minto	99758	62	Wales	99783
			16	Yakutat	99689

Tariff Advice No. 1 Effective: ~~June 20, 2014~~November 17, 2025

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

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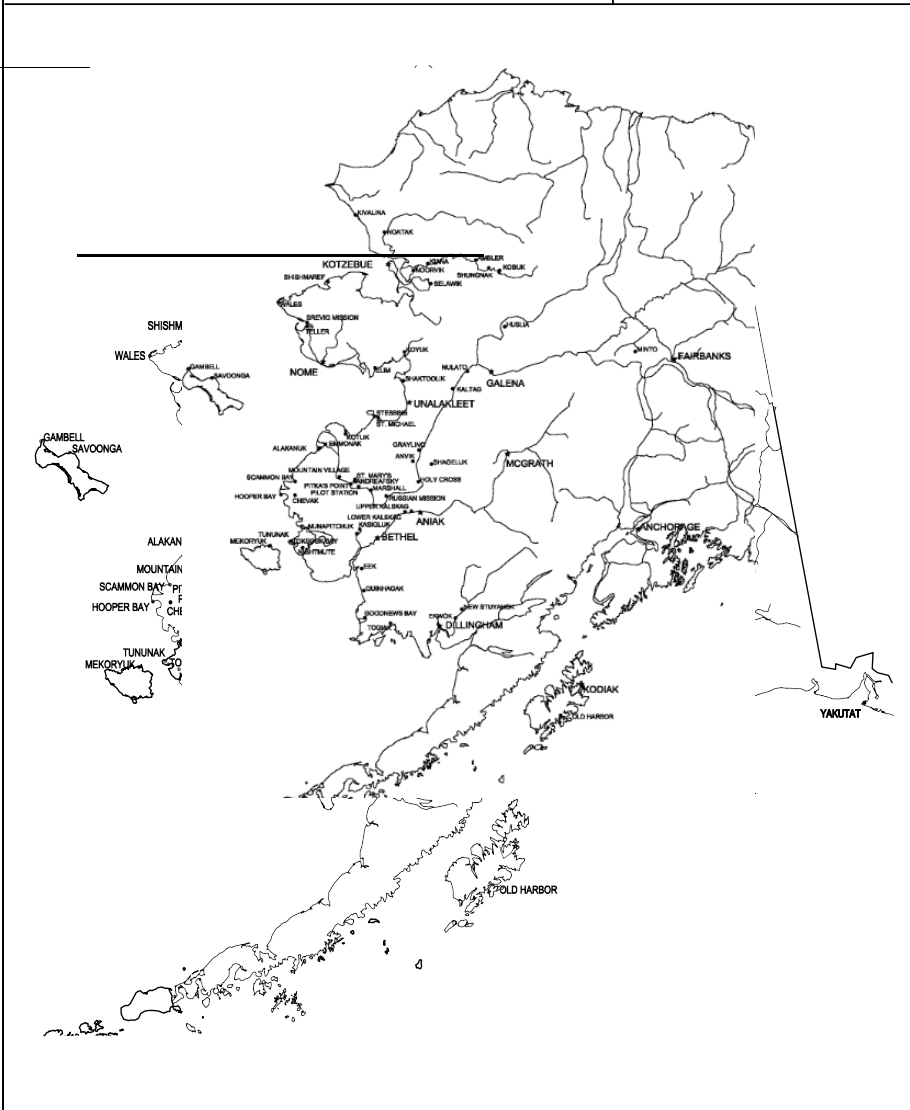
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RULES AND REGULATIONS

1. **General**

This tariff contains the rules and rates of Alaska Village Electric Cooperative, Inc., from here forward called "the Utility." This tariff is part of all contracts for furnishing and receiving electric service from the Utility.

It is the intent of the Utility to provide through these service policies, a helpful guide to the customer, the electrical and building trades, and the employees and representatives of the Utility, to achieve efficient, reliable and safe electrical service, and to insure that all customers of the Utility, in so far as possible, receive uniform and equitable consideration.

Due to the unique wide-spread service area of the Utility, short shipping and construction seasons, and largely small sized and unattended power plants, the customer must use considerably extra prudence in notification of requirements for new service and protection against power outages or excursions in voltage or frequency.

1.01 Means of Contacting Utility

- (a) Headquarters: The Utility maintains a business office at 4831 Eagle Street, Anchorage, Alaska 99503. The office is open for business from 7:30 a.m. to 4:30 p.m., Monday through Friday, except holidays and weekends. At this office customers may obtain service and rate information, make payments, submit applications for service, receive explanations of their bills, and inspect and obtain copies of the Utility's tariff.
- (b) Village Locations: The city office or village operator may be contacted in each location served by the Utility during their normal business hours for local assistance.
- (c) The following telephone numbers may be used at any

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time to notify the Utility of an emergency condition:
1(800)478-1818 or (907)561-1818.

(d) The Utility's business office telephone numbers are:
1(800)478-1818 or (907)561-1818.

1.02 Tariff Adoption and Revisions

This tariff has been adopted in compliance with the Utility's Articles of Incorporation and By-Laws. This tariff may be revised, amended, supplemented or otherwise changed at any time by action of the Utility's Board of Directors. These service policies cancel and supersede all previous rules and regulations or service policies.

1.03 Conflicts

If the tariff rules conflict with a rate schedule or special contract, the provisions of the rate schedule or special contract apply. If a rate schedule conflicts with a special contract, the provisions of the special contract apply.

1.04 Customer Complaints

The Utility wants to resolve customer complaints as quickly as possible. The Utility will respond to the substance of each service complaint or other customer correspondence within 10 working days of its receipt in compliance with Utility policy.

1.05 Definitions

The following terms, wherever used in this tariff, have the following meaning unless otherwise clearly stated.

Actual Cost: The Utility's true and final cost to complete any task, such as a line extension, addition or modification of facilities, or any other project. Actual cost is to include direct and indirect labor, material, freight, equipment expense, and overhead.

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Advance-in-Aid of Construction: A potentially refundable sum of money an applicant must sometimes pay as a condition of obtaining service from the Utility.

Applicant: A person requesting some service from the Utility.

Application: Written request for electric service made to the Utility headquarters in Anchorage. An application is to include Cooperative membership, site location, load data, point of service, date desired, and if available, electrical plans and drawings.

Billing Period: An interval of about one month between successive meter reading dates (except for beginning or final billing periods).

Cogeneration: The production, by an entity other than the Utility, of electric energy and forms of useful thermal energy employed for industrial, commercial, heating or cooling purposes through the sequential use of energy.

Contribution-in-Aid of Construction: A non-refundable sum of money for the construction of a line extension or addition/modification of facilities an applicant must sometimes pay as a condition of obtaining service from the Utility.

Customer: Any individual, firm, or organization purchasing or planning to purchase electric service from the Utility.

Delinquent: Past due amounts and associated finance and late charges that are not received by the Utility within 40 days after the date the bill that is past due was rendered.

Demand: The maximum rate of delivery of electric energy during a month, measured in kiloWatts (KW) and registered as the highest rate of energy used at any time during the month.

Deposit: Money paid to the Utility by a customer and held

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by the Utility for a certain time and later returned to the customer if all the requirements for refund are met.

Easement: Designated areas or corridors of land, public or private, secured by agreement for limited use by the Utility for the purpose of operating and maintaining Utility services (e.g., electric power lines, fuel lines).

Economic Feasibility: The condition under which the cost of a line extension or addition/modification of facilities is amortized during a term of years by the sale of electric power. The Utility will determine economic feasibility. In a situation where construction costs are too large, a special contract may be required of the customer with the Utility to insure economic feasibility.

Electric Service: The availability of electric energy at the point of delivery for use by the customer, regardless of whether the electric energy is actually used by the customer.

Energy: Electric energy, measured in kiloWatt-hours (kWh).

Engineering: Engineering includes the preparation of electric layouts, designs, specifications, and other drawings and material lists associated with electric service construction. It also includes making construction estimates, inspecting construction for conformance with design criteria and specifications, staking, and labor costs associated with right-of-way acquisition, flagging, administration, and similar related activities necessary to the installation of energy delivery system facilities.

Field Service: Time when headquarters office personnel perform service disconnections, correct tampering with Utility equipment, collect single delinquent accounts in the field or when headquarters has dispatched personnel for problems caused by the customer or service problems that are not a Utility responsibility.

KiloWatt (KW): A unit of power equal to 1,000 watts.

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KiloWatt-hour (kWh): Electric energy equivalent to the amount of electric energy delivered in one hour at a constant rate of one kiloWatt.

Large Power Service: Service requiring 10 KVA or more of transformer capacity, or use of more than 2,880 kWh of energy in one month, or where the demand for any one month of the previous twelve months exceeds 10 KW.

Line Extension: A section of line going from an existing Utility line to a new point.

Member: Any person, firm, association, or body politic or subdivision thereof who meets the requirements of membership in the Utility.

Meter: A device used to measure the amount of electric energy passing through the point of metering.

Meter Seal: a device made of plastic or metal placed on the meter, intended to limit access to the meter by authorized personnel only.

Meter Tampering: Deliberate and intentional change of a meter's registration of energy usage or demand by any methods such as bypassing a meter, using magnets to slow the meter recording, breaking the meter's seals, or other unauthorized means to obtain energy without payment.

Month: An interval of approximately thirty (30) days between successive normal meter reading dates.

Network Service: A service using only two different phases from a three-phase system and one neutral.

Past Due: Payment that has not been received by the Utility within 25 days from the date the bill is rendered.

Permanent Service: Electric service provided to a customer location with the intent that facilities at that location will be in use for the service life of the facilities.

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Point of Delivery: That location where the Utility terminates its equipment or conductors and connects with the customer's equipment or conductors.

Power Diversion: Deliberate and intentional tampering of wiring, both customer and Utility facilities, where the customer receives power not registered on a meter.

Power Factor: The ratio of kWh to kilovolt ampere-hours expressed as a percentage.

Primary Voltage: The input voltage of the circuit supplying power to the distribution transformer which provides service to the customer.

Qualifying Facility (QF): A cogeneration facility or small power production facility as defined in Sections 201 and 210 of the Public Utility Regulatory Practices Act of 1978 (PURPA).

Rendered Bill: A bill for service that has been issued to a customer; unless personally delivered by the Utility, a bill is rendered on the billing date.

Residential Service: Service using less than 5 KVA of transformer capacity for lighting and small household appliances, where service is used exclusively or almost exclusively for living quarters billed under Small Power.

Right-of-Way: The legal, permissible use of land by the Utility for the purpose of operating and maintaining Utility services. Usually established by an easement or other legal agreement.

Seasonal Service: The provision of permanent service to a customer with the intent that the Utility's electrical facilities will not be in continuous use in a one-year period over the useful life of those facilities.

Secondary Voltage: Voltage for delivery directly to the service entrance of the customer, i.e., the low voltage side of a distribution transformer generally 600 volts or less.

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Service: The furnishing of electric energy to a given location; the supporting facilities and conductors at the voltage required to furnish such energy.

Single-Phase Service: Standard service using two energized wires and one neutral.

Small Power: Service requiring less than 10 KVA of transformer capacity or using less than 10 KW of demand or less than 2880 kWh for lighting and small power equipment.

Standard Offering: The maximum amount that the Utility will expend to extend service to any customer.

Stand-by Service: Electric power supplied by AVEC during an unscheduled power outage to replace energy ordinarily generated by the QF's or the consumer's own generation equipment. Stand-by service is provided on a temporary basis only.

Subdivision: A tract or parcel of land divided into two or more lots, sites, or other divisions according to applicable law.

Temporary Service: The provision of electric service to a customer location where there is intent to relocate, remove, or discontinue use of the Utility's electrical facilities prior to expiration of the useful life of those facilities.

Three-Phase Service: A service using three energized wires and may or may not include one neutral.

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2. Nature of Services Offered

2.01 General Description and Standard Voltages

The Utility provides 60 cycle per second (Hertz) alternating current, either single or three-phase, if, and where available, at available standard voltages. Voltage, frequency and wave form are regulated to conform to the standard practices of the industry for similar size power plants operating under the same conditions. (Standard voltages that can be made available are 120/208 volt network or three-phase, 120/240 volt single-phase, 120/240 volt three-phase, 208 volt three-phase, 240 volt, 277/480, and 480 volt three-phase depending upon available circuits. Other secondary voltages may be made available with prior Utility approval.)

2.02 Non-Standard Tolerances

The customer shall provide any equipment necessary to meet the customer's particular requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

2.03 Advance Payments Required and/or Contribution Payments

Customers may have to make payments for some facilities prior to receiving electric service; customers should consult the line extension policy at Section 8 for the rules on advance payments.

2.04 Utility Provision of Service

Unless otherwise provided in this tariff or by contract, the Utility will construct, operate, and maintain all the facilities necessary to deliver electric service to the customer's point of delivery.

2.05 Liability of the Utility

The Utility will not be liable for any injury, casualty, or damage resulting in any way from the supply or use of

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electricity or from the presence or operation of the Utility's structures, equipment, wires, conduit, appliances, or devices on the customer's premises except injuries or damages resulting from the negligence of the Utility in matters within its reasonable control.

2.06 Point of Delivery of Service

- (a) For an overhead system the point of delivery of service is the point of connection by splice or tap of the Utility's supply conductors and the customer's service entrance conductors; this point must be outside the customer's building or other structure.
- (b) For an underground system the point of delivery of service is the point of connection by splice or tap of the Utility's supply conductors and the customer's service entrance conductors; this point must be outside the customer's building or other structure.

2.07 Establishment of Permanent Service

(a) Charges for Connection and Reconnection

The Utility will assess connection and reconnection charges as reflected in the Schedule of Nonrecurring Charges.

(b) Conditions When Facilities Exist

The Utility will establish service to existing facilities within five working days following a request by an applicant who has been accepted for service. "Existing facilities" means customer facilities ready and acceptable to the Utility, where the Utility needs only to install or read a meter or turn on the service.

(c) Conditions When Facilities Do Not Exist

If the customer requests permanent service but does not have existing facilities, the Utility will attempt to establish permanent service within 30 days after receipt of an application if service equipment is installed or 30

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days after notification that the customer's service equipment is installed. If the Utility cannot establish service within this 30 day period, it will, within 30 working days after receipt of the notice of service equipment installation, advise the applicant in writing of the reason for the delay, any interim type of service that may be available, and an estimated date when the requested service will be available. (Also see Section 8--Extension of Facilities.)

(d) Utility Inability to Meet Scheduled Date

If the Utility finds that it is unable to meet a previously scheduled date for establishment of service, it will attempt to advise the customer in a timely manner of the revised date when service will be available.

2.08 Complete Listing of Reasons for Utility Refusal to Establish New Service

- (a) An applicant falsifies any information on an application for service.
- (b) An applicant has an outstanding amount past due for Utility service and has not made arrangements acceptable to the Utility for payment of the outstanding balance.
- (c) A condition exists or would exist upon establishment of service at the service premises which the Utility believes is unsafe or hazardous to the applicant, a member of the public, the Utility's personnel or facilities, or the integrity of the Utility's energy delivery system.
- (d) An applicant is required under the provisions of Section 7 of this tariff to make a deposit with the Utility and fails to provide the Utility with that deposit.
- (e) An applicant refuses to furnish money, services, equipment, or rights-of-way that are required under Section 8 of this tariff.

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(f) An applicant refuses to become a member of the Utility or abide by the Utility's By-laws.

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By: _____ Title: President and CEO

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3. Types of Service

3.01 Permanent Service

- (a) Permanent service installations are defined in Section 1 (Definitions). Charges for construction of permanent facilities will be based on the policies set out in Section 8 (Line Extensions) of this tariff. See also Section 2.06 (Establishment of Permanent Service).
- (b) All facilities must be designed and installed in accordance with applicable codes, standards, and practices of the industry for the class of service provided. The equipment will be mounted on an applicant's pole, building, or other structure on a permanent non-moveable foundation. The Utility reserves the right of final determination of whether a service will be classified as permanent.

3.02 Temporary Service

- (a) Temporary service installations are defined in Section 1 (Definitions). Due to the varying and often detrimental effect of temporary power use on a small, limited capacity power system, all requests for temporary power will be reviewed by the Utility. Charges for construction of temporary facilities will be based on the policies set out in Section 8.06 (Extension of Facilities--Temporary Service) of this tariff.
- (b) Where the duration of temporary service is to be less than one month, the applicant may be required to advance a sum of money equal to the estimated bill for service. Where the duration of temporary service is to be more than one month, the applicant must meet the deposit requirements set out in Section 7 (Deposits).
- (c) If, during the term of the temporary service, the character of a temporary customer's operations changes or it appears that the duration of the

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service may be substantially longer than stated in the application, the Utility will re-classify the service as permanent and will apply the deposit and line extension rules as outlined in this tariff.

- (d) The Utility will not allow a temporary service connection to continue longer than 12 months unless the customer has shown good cause for, and the Utility has approved in writing, the extension of time for temporary service or unless application for permanent service has been made by the customer.
- (e) The customer's installation and equipment must comply with applicable technical and safety standards, practices, and codes to protect the customer, the general public, and the Utility's employees. Such codes include the National Electric Code and applicable requirements of the State of Alaska and its political subdivisions in which the Utility operates. The Utility will not be held liable for any loss or damage to persons or property resulting from defects beyond the point of delivery or in the customer's installation or equipment or the delivery of energy thereto.

3.03 Three-Phase Service

The Utility is in a position to offer three-phase service only at limited locations in limited service areas. If there is an anticipated need for three-phase service, the situation should be discussed with the Utility before any equipment is purchased or construction of electrical facilities is begun. Under certain conditions the Utility will, with sufficient advance notice, extend the three phase distribution systems to reach a customer whose load: (1) requires three-phase energy and (2) the revenue from such three-phase load is sufficient to warrant the extension costs. Under low revenue conditions it may be necessary for the customer to contribute to the cost of the extension or, where its application is possible, install equipment that permits operation of three-phase motors from a single-phase line.

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By: _____ Title: President and CEO

3.4 Seasonal Service

- (a) Seasonal service installations are defined in Section 1 (Definitions). Charges for construction of facilities will be based on the policies set out in Section 8 (Line Extensions) of this tariff. See also Section 2.05 (Establishment of Permanent Service).
- (b) All facilities must be designed and installed in accordance with applicable codes, standards, and practices of the industry for the class of service provided. The equipment will be mounted on an applicant's pole, building, or other structure on a permanent non-moveable foundation. The Utility reserves the right of final determination of whether a service will be classified as permanent.

3.5 Stand-by Service

Stand-by Service is defined in Section 1 (Definitions). Due to the varying and often detrimental effect highly fluctuating loads on a small, limited capacity power system, all requests for stand-by power will be reviewed by the Utility. Rate information is listed in the Rate Schedules.

Stand-by generators which serve as emergency backup for the customer may be started, energized and used by the customer for up to one hour per month for the purpose of testing and maintaining the readiness of such systems for emergency purposes. Stand-by generators which are used by the customer for more than one hour per month when there are no outages in effect, or which are regularly used to provide for the customer's power supply, are subject to stand-by service charge from the Cooperative.

3.6 Street Lights

The Utility encourages the use of street lights in its service locations. Street lights may either be owned and maintained by the customer or owned and maintained by the Utility. Ownership and maintenance of street lights by the Utility is preferred and required in any new installations. In either case the customer requesting street light service will pay monthly at published rates as stated in the Rate Schedules.

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All street light service rates for a customer will be uniform and will be charged based on the highest rate for any installed street light. Street light service is not metered.

All requests for street light installation must be approved by the Utility in writing.

For any streetlight proposed to be installed on an existing pole with the appropriate secondary voltage available, the installation fee will be based on an average unit cost. The average unit cost will be based on the current cost of the materials plus a moderate fee for shipping and installation. The average unit costs will be reviewed periodically and the installation fee will be adjusted as needed to cover current costs. The average unit cost streetlight installation fee will be published and available to members upon request. Additional construction required to provide the necessary infrastructure for streetlights when poles or secondary do not exist will be treated as a line extension and additional fees will be estimated in accordance with Section 8: Extension of Facilities. No Standard Offering is provided for extending service for streetlights.

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4. Service Conditions

4.01 Application for Service

Each applicant for electric service will be required to sign the Utility's form for application for electric service or a special contract. Acceptance of service shall be subject to compliance with the terms of the applicable rate schedule or schedules or special contracts and this tariff

4.02 Contracts

The Utility may require the customer to sign a contract guaranteeing a certain minimum level of revenue for a specified period of time.

4.03 Membership

The Utility is a cooperative corporation and membership herein will be a condition to receiving electric service. A customer shall become a voting member of the Utility after complying with the provision of the Utility's By-Laws.

4.04 Authorization

All orders concerning electrical service must be executed by the customer, the customer's attorney-in-fact or the customer's authorized agent. An officer or authorized representative may make orders on behalf of an association, corporation or government unit. Joint members may act for each other, and such action shall bind both members.

4.05 Easements

The customer and/or the legal property owner shall, without charge to the Utility, execute an easement providing for a suitable right-of-way for the Utility distribution lines crossing the owner's property and providing service to the customer and other members of the Utility.

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In the taking of easements in areas of new construction or service, it shall be and remain the policy of the Utility, as a condition of furnishing service, to require use of its standard form granting nonrestrictive right-of-entry to all the property described for the purposes therein mentioned, and likewise, where practicable, in all other areas. Easements containing special restrictions or limitations shall be accepted by the Utility only in special cases, at the discretion of the Utility, for specific reasons and good cause shown. The customer shall pay the additional legal and survey costs associated with nonstandard easements.

State of Alaska highway, right-of-way, permitting, and survey cost shall be completed by the Utility at the customer's expense.

As a condition of acceptance of a restriction or limited easement, at the request of the grantor, which requires the services of a surveyor to determine the exact boundaries, such grantor shall be required to pay the full cost of such surveyor's services, and further, such easement shall contain acceptable provision for future routes to other customers.

4.06 Installation and Accessibility of Utility Property

Meter bases will be installed on the outside of the building and to minimum service standards of the Utility. Customers will be required, at the request of the Utility, to move ~~Meter-meter~~ bases to an outside installation at the customer's expense. Any change in location of service connections must be approved by the Utility prior to the move.

Customers shall provide any properly identified employee or representative of the Utility with unrestricted access to the Utility's property at all reasonable times for any purpose, including, but not limited to: reading meters; testing or inspecting customers' load or equipment; repairing, removing, or replacing any equipment belonging to the Utility; and clearing access to the Utility's property (i.e., pedestals, poles, lines, meters, or

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transformers). In special cases where equipment is located within enclosed areas, the Utility must be provided reasonable access or must be allowed to place a Utility lock on the enclosure.

Customers shall provide clear and unobstructed access to meters at all times.

4.07 Former Indebtedness Paid

If a former customer indebted to the Utility attempts, by some agency, relationship, or otherwise, to obtain service, the Utility reserves the right to refuse service until payment is made by the customer of all money due from the customer to the Utility.

4.08 Applicable Rate

When a customer qualifies for service on an applicable rate schedule other than that on which the customer is being billed, the customer shall notify the Utility in writing, and the change in schedule will become effective after the next regular meter reading.

The Utility shall not be required to make more than one change in rate schedule for any customer within one year unless a new schedule is made effective or the customer's operating conditions have changed permanently so as to warrant a change in schedule.

4.09 Resale of Energy

Except with prior approval of the Utility, the customer shall not resell to, or share with, others any electric service furnished by the Utility. This rule does not prohibit a customer from furnishing unmetered electric service to rental units where the cost of electricity is included in the rental charge.

4.10 Customer's Responsibility for Utility Property

The customer shall provide space for, and exercise proper care to protect, the Utility's property on the customer's

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premises. This shall include meters, instrument transformers, wires, and other facilities installed by and remaining the property of the Utility. In the event of loss or damage to the Utility's property because of the customer's negligence, the Utility may collect from the customer the cost of repairs or replacement.

4.11 Tampering with Utility Property

Tampering with meters and other facilities of the Utility violates this tariff, and more seriously, is a criminal offense under Alaska Law Section 49.5.12, ACLA 1949. The statutory penalty is a maximum of six months imprisonment, a fine ~~ex-~~of \$500.00 or both such imprisonment and fine.

The statute authorizes the Utility to collect from the guilty party three times its damages as a result of such tampering. In addition to the penalties which might be imposed by civil suit, the Utility will impose, as a penalty, a minimum fee of \$25.00 up to \$85.00 against any person who breaks a meter seal without authorization or otherwise tampers with Utility facilities and, in flagrant cases, electric utility service will be discontinued.

4.12 Customer's Wiring and Equipment

The customer shall install, own, and maintain all wiring and equipment beyond the point of delivery except meters and special facilities installed or furnished by the Utility. The customer's wiring shall conform to applicable municipal, Borough or local, and state requirements, the Utility's tariff, and accepted modern standards as exemplified by the National Electric Code and the National Electric Safety Code.

The customer shall furnish and install an underwriter's approved meter socket or sockets (as specified by the Utility) for the installation of the Utility's metering equipment. If instrument transformers are required, the customer shall furnish and install mounting brackets or a suitable enclosure with the necessary conduit as specified by the Utility.

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It shall be the customer's responsibility to provide suitable protection such as fuses, circuit breakers, and relays to adequately protect his equipment. For the protection of three-phase motors, the installation of three thermal over-current devices and, in addition, dual element time delay fuses or circuit breakers of suitable rating is considered necessary.

The Utility reserves the right to refuse or discontinue service to customer's equipment or wiring where such equipment or wiring is in hazardous condition, or not in conformity with lawful codes and local regulations. The Utility shall not be held liable for any loss or damage to persons or property resulting from defects beyond the point of delivery or in the customer's installation or equipment or the delivery of energy thereto.

4.13 Notice of Trouble

The Utility will endeavor to give the best possible service to its customers at all times. The customer can materially assist the Utility in fulfilling its purpose by promptly notifying the Utility of any defects, trouble or accident affecting the supply of electricity, or in the event service is unsatisfactory for any reason.

4.14 Customer Power Outage

If the customer's service fails, the customer shall endeavor to determine if a blown fuse, tripped breaker, or other customer-owned equipment is at fault before calling the Utility. If a service person is sent out at the customer's request and it is determined that the customer's equipment is at fault, a charge will be made in accordance with the Schedule of Non-Recurring Charges.

4.15 Removal of Utility Facilities

Where Utility facilities have not been utilized for a period of 12 consecutive months or more, the Utility may remove or abandon in place its property. Once removed from service, facilities will not be rebuilt until a new application for service and line extension agreement, if

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applicable, are executed by a prospective customer.

4.16 Deposits

The Utility may require a separate deposit for every point of delivery. The amount of the deposit required is the higher of two times the estimated average monthly bill at the location or two times the average monthly bill of that customer class.

The Utility will issue the applicant a written receipt for the deposit.

The Utility will not pay interest on deposits.

(a) Deposit Waivers and Credit Letter Refunds

The Utility will waive or refund a deposit for residential electric service within 90 days of the date an applicant meets either of the following requirements:

- (1) The applicant has established a good payment record with the Utility.
- (2) The applicant provides a letter or other written verification from the electric utility that last provided comparable service to the applicant stating that the applicant was not delinquent in payment for the last 12 consecutive months of service at the prior location.

(b) General Provision for Refund of Deposits

- (1) The Utility will not require a customer to produce a deposit receipt in order to receive a refund of the deposit that is reflected on the Utility's books.
- (2) For deposits not returned earlier under the provision of Sections 4.16(a), the Utility will refund deposits within 30 days after the earlier of the date

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(A) the customer completes 12 months of continuous service during which the customer was not past due in payment more than twice, has not been delinquent in the last six months, and is not past due at the end of the 12 months; or

(B) the customer terminates service. In this case the deposit amount refunded will be the amount which exceeds any balance due the Utility.

(c) Adjustment of Deposit Amounts

The Utility may institute or adjust a deposit for an established customer who becomes delinquent in payment. The amount of any new deposit required will be consistent with the above provisions.

(d) Residential Economic Hardship

In cases of residential customer economic hardship, the Utility may provide deferred payment deposit arrangements, not to exceed a three-month period.

4.17 Personal Guarantee Requirements

The Utility reserves the right to require personal guarantees of payment from the principal shareholders or officers prior to accepting a corporation's application for service. The Utility also reserves the right to require all general partners of a partnership to sign an application for service.

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5. Billing and Collection Requirements

5.01 Bills Based on Meter Readings

- (a) Except as provided in Section 7.01, charges for energy and demand will be based on the readings of meters installed by the Utility and read monthly by the Utility or its designee. The Utility will separately bill for each meter at a customer's premises. Readings from two or more meters will not be combined.
- (b) It is the Utility's goal to read every meter monthly. Only when severe weather conditions prevent the meter reading or other circumstances make it dangerous or not reasonably feasible to read the meter will the Utility not read a meter monthly.
- (c) If the Utility is unable to read a meter during the scheduled meter reading cycle, the Utility will estimate the consumption for the billing period considering the customer's usage during the same month of the previous year or the amount of usage during the preceding month or months. Every estimated billing will contain a statement that the billing is based on an estimated meter reading.

5.02 Monthly Billings

The Utility will bill monthly for services rendered. Charges for service will commence when the service is installed and energized.

5.03 Bills Due

Bills are due and payable on the date rendered. Unless personally delivered by the Utility, a bill is rendered on the billing date.

5.04 Past Due and Delinquent Bills

A bill will be considered past due if not paid by the 1st day of the month following the month the bill is paid within 25 days after the ~~date-rendered~~. A bill will be considered

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delinquent if not paid by the 15th day of the month following the month the bill is within 40 days after the date rendered. Delinquent bills will be subject to such penalty as prescribed in the Schedule of Nonrecurring Charges.

5.05 Application of Payments

Unless otherwise agreed to by both the customer and the Utility, payments will be applied to amounts owed in the same order as the amounts became due.

5.06 Payment Places

Customers may pay their bills for electric utility service in person at the Utility's office, by mail, over the phone or electronically via the internet to a designated collector.

5.07 Failure to Receive Bills

Failure to receive a bill that has been properly addressed and mailed to the customer or notified by paperless means does not prevent the bill from becoming past due or delinquent or excuse the customer's responsibility for payment. If a customer does not receive a monthly bill at the time of the month the customer normally receives a bill, the customer should immediately notify the Utility.

5.08 Dishonored Checks

A customer who tenders a dishonored check is still obligated to pay the Utility under the original terms of the bill. The charge for the Utility handling the dishonored check is listed in the Schedule for Non-recurring Charges.

5.09 Payment in Advance

Customers may pay the Utility more than the amount due; the Utility will accept such payments and show the payment as a credit on the next bill-customer's account. No interest will be paid by the Utility on credit balances. Upon closing an account, any unused credit will be applied to any outstanding charges the member customer has with the cooperative Utility and the remainder will be returned to the member customer by check.

5.10 Application by Two or More Individuals

If a single application for service is made by two or more

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individuals together, the Utility may collect the full amount owed from any one of the applicants.

5.11 Payment Responsibility When Disconnection Requested

- (a) If a customer requests the Utility to disconnect service, the customer is still responsible for all services up to the later of the requested disconnection date or three working days after the customer places the request.
- (b) When a change of occupancy, ownership, or legal responsibility to the Utility takes place on any premises being served by the Utility, notice of such change should be given within a reasonable time prior to such change. The outgoing customer will be held responsible for all service applied until such notice has been received by the Utility.

5.12 Deferred Payment Agreements

- (a) If a residential customer demonstrates that economic hardship prevents payment in full of a delinquent bill that is not already covered by a deferred payment agreement, the Utility will restore or continue service to the customer if the customer agrees to a deferred payment contract, signed by both the Utility and customer. The contract will meet the following requirements.
 - (1) The customer agrees to pay one-third (or less at the Utility's option) of the outstanding bill at the time the deferred payment agreement is signed.
 - (2) The customer agrees to pay all future bills for Utility service in accordance with the provisions of this section.
 - (3) The customer agrees to pay the remaining outstanding balance in installments over a period not to exceed 12 months.

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- (4) The customer has not defaulted on any previous deferred payment agreement with the Utility.
- (b) The Utility will not require any deferred payment agreement to have a duration of less than three months.
- (c) The Utility will offer comparable terms and conditions to customers with similar payment problems.
- (d) In determining a reasonable deferred payment schedule, the Utility will discuss with the customer and consider the following conditions:
- (1) size of the delinquent account;
 - (2) customer's ability to pay;
 - (3) customer's payment history;
 - (4) length of time the debt has been outstanding;
 - (5) circumstances that resulted in the outstanding debt;
 - (6) any other relevant factors related to the circumstances of the customer.
- (e) If a customer fails to fulfill the terms of a deferred payment agreement, the Utility is not required to provide the customer with all the notices described in Section 9 prior to disconnection; however, at least three working days before disconnection the Utility will attempt to give written or telephone notice of the disconnection to the customer.
- (f) The Utility will provide all customers signing a deferred payment agreement a copy of the agreement and a copy of this section of its tariff.

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5.13 Bills When There Are Meter Errors

(a) Meter Errors Involving Over-Registration

If a meter in service is tested and found to have over-registered the amount of power delivered by more than two percent, the Utility will recalculate the bills for service from the known date of error and will make a refund or credit for the entire over-registered amount if it exceeds \$5. If the beginning date of error is unknown, the Utility will refund or credit the most recent customer of record for the billed error for the period since the meter was last tested, not to exceed six months, or the period during which the most recent customer of record received service through the meter, whichever period is less.

(b) Meter Errors Involving Under-Registration

If the meter is tested and found to have under-registered the amount of energy delivered, the Utility will charge the customer for under-billings for usage for no more than the six previous months unless there is evidence of meter or electric service tampering by the customer.

5.14 Make-Up Bills

(a) This provision applies to bills that fall into the following categories:

- (1) bills for service inadvertently not billed as a result of a Utility billing error; or
- (2) bills for service that was not billed as a result of an estimated billing.

(b) Make-up bills are subject to the following restrictions.

- (1) The initial make-up bill must be issued within six months after provision of the previously unbilled service.

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- (2) The period for payment of the make-up bill may, at the option of the customer,
- (A) extend at least as long as the period during which the excess amount accrued; or
 - (B) extend as long as necessary so that the quantity of service billed in any one billing period is not greater than 150 percent of the normal estimated quantity for that period.

5.15 Tax Adjustment

City sales taxes and other similar taxes where the Utility is a collecting agent and the customer is primarily responsible for the tax may be collected by the Utility through the monthly billing process and may be an addition to the bill sent to each appropriate utility customer.

5.16 Unauthorized Breaking of Meter Seal

The first and second occurrence of an unauthorized breaking of a customer's meter seal will be grounds for charges as described in the Schedule of Nonrecurring Charges. The third occurrence will be considered meter tampering and will be dealt with by civil or legal means.

5.17 Transfer of Account Balances

The Utility reserves the right to transfer balances owed by the customer for services received in that or another account to any currently active account and enforce the disconnection procedures for delinquent accounts in Section 6. Balances may be transferred across rate schedule classifications, i.e., a commercial account balance may be transferred to a residential account and vice versa. Such a transfer may also be made between individuals, partnerships, and corporations where the Utility holds a personal guarantee of the individual or partnership.

5.18 Prepaid Service

The Utility may offer the option of prepaid service as an alternative to a deposit. For a customer who has chosen and is approved to participate in prepaid service:

- (a) Customers may add funds to their account using all payment methods available to regular billing accounts. All recurring and non-recurring Utility service fees and charges will be paid through the customer's prepaid service account.

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- (b) At the time of establishing the prepaid service, the customer must prepay a minimum credit balance of Fifty Dollars (\$50.00) before the service will be activated.
- (c) The customer will purchase service in advance of use. In place of a monthly billing invoice, the customer will receive a monthly statement from the Utility providing details such as the number of kilowatt hours used, applicable rate and such other information as the Utility chooses to include in the monthly statement.
- (d) Failure to make payment in advance will result in the meter automatically shutting off service. Service will not resume until additional funds are added to the account. Medical or environmental conditions will not postpone disconnection.

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6. Disconnection of Service

6.01 Causes for Disconnection Without Notice

The Utility may disconnect service to a customer without advance written notice for any of the following reasons:

- (a) An immediate hazard exists or violates the NEC which threatens the safety or health of the customer or the general population or the Utility's personnel or facilities.
- (b) The Utility has evidence of meter tampering, fraud by the customer or power diversion.
- (c) A customer has failed to comply with curtailment procedures imposed by the Utility during emergency supply shortages.

~~(e)~~(d) A customer is enrolled in a prepaid service agreement and the prepaid account balance is below minimum.

6.02 Causes for Disconnection With Notice

The Utility may commence disconnection procedures in accordance with the notice procedures in Section 6.03 for any of the following reasons:

- (a) A customer has failed to pay for utility service within 40 days after initial rendering of the bill and the customer has not entered into a deferred payment agreement with the customerUtility.
- (b) A customer has failed to meet or maintain the Utility's deposit requirements.
- (c) A customer has knowingly and continually failed to provide the Utility with reasonable access to its meter, equipment, or property.
- (d) A customer has breached a special contract between the Utility and the customer for utility service.
- (e) Disconnection is required in order for the Utility to comply with an order or regulation of a governmental agency with proper jurisdiction.

~~(b)~~(f) A customer has failed to abide by applicable rules of this Tariff or the Utility's Articles of Incorporation, Bylaws or policies.

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~~7. A customer has breached a special contract between the Utility and the customer for utility service.~~

~~8. Disconnection is required in order for the Utility to comply with an order or regulation of a governmental agency with proper jurisdiction.~~

6.03 General Policy for Notice of Disconnection

- (a) This provision does not apply to customers being disconnected without notice or to customers in default of a deferred payment agreement or to a residence when the Utility has prior knowledge about its occupation by someone who is dependent on life support systems.
- (b) At least 15 days before the scheduled date of disconnection, the Utility will mail or deliver to the customer a written notice of intent to disconnect service. The Utility will simultaneously forward a copy of the disconnection notice to any third party designated by the customer on a service application.
- (c) Not less than three working days prior to disconnection the Utility will make reasonable attempts to contact the customer by telephone or by visit of an authorized Utility representative to the premises about to be disconnected. If by telephone, the Utility will keep records of all attempted and completed telephone contacts showing at least the time, the person making the attempt, and the outcome. If by visit to the premises, the Utility's authorized representative will hand-deliver a "Shut- Off Notice" to the customer or, if no personal contact is possible, leave the notice in a prominent place.
- (d) If the customer lives 25 or more miles from the nearest location from which the Utility delivers notices and if telephone contact cannot be made, the Utility will mail the customer no less than five working days prior to disconnection a first class, postage prepaid letter as an alternative to the hand

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delivered Shut-Off Notice.

6.04 Notice of Disconnection to Certain Customers Who Qualify for Longer Notice Periods

- (a) If notice of disconnection is required and the Utility has been informed in writing that the disconnection is to a residence occupied by a person dependent on life support systems, the Utility will provide a notice at least 30 days before the scheduled date of disconnection. If the Utility is notified after issuance of a 15-day disconnection notice that the disconnection affects a residence occupied by a person dependent on a life support system, the Utility will extend the disconnection date by 15 days and notify the customer of the extension.
- (b) Not less than three working days prior to disconnection the Utility will make reasonable attempts to contact the customer by telephone or by visit of an authorized Utility representative to the premises about to be disconnected. If by telephone, the Utility will keep records of all attempted and completed telephone contacts showing at least the time, the person making the attempt, and the outcome. If by visit to the premises, the Utility's authorized representative will hand-deliver a "Shut- Off Notice" to the customer or, if no personal contact is possible, leave the notice in a prominent place.
- (c) If the customer lives 25 or more miles from the nearest location from which the Utility delivers notices and if telephone contact cannot be made, the Utility will mail the customer no less than five working days prior to disconnection a first class, postage prepaid letter as an alternative to the hand delivered Shut-Off Notice.

6.05 Notice of Disconnection When Landlord-Tenant Relationship Exists

If the Utility knows that a landlord/tenant relationship

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exists where a disconnection is about to occur, the Utility will take the following additional steps.

- (a) If the premises are individually metered and the landlord is the customer, at least 15 days before the scheduled date of disconnect of the landlord, the Utility will notify the tenant in writing of the option of subscribing for service in the tenant's own name. The Utility will not attempt to recover from the tenant or condition service to the tenant on the payment of any outstanding bills or other charges due from the outstanding account of the landlord. However, if the tenant has a previously outstanding balance at the same service address, the Utility will condition service to that tenant on terms acceptable to the Utility for repayment of the outstanding balance plus a deposit in compliance with the Utility's tariff. If the tenant declines to subscribe for individual service or to arrange for payment of the tenant's previously outstanding balance, the Utility will disconnect service without further notice.
- (b) If the premises are master-metered and the landlord is the customer, at least 15 days before the scheduled date of disconnect of the landlord the Utility will give each tenant served through the master-meter notice of the pending disconnection.
- (c) If the tenant is the customer, at least 15 days before the scheduled date of disconnect of the tenant the Utility will notify the landlord in writing of the option of subscribing for the service provided at the tenant's premises. The Utility will not attempt to recover from the landlord or condition service to the landlord on the payment of any outstanding bills or other charges due from the outstanding account of the tenant. However, if the landlord has a previously outstanding balance at the same service address, the Utility may condition service to that landlord on terms acceptable to the Utility for repayment of the outstanding balance plus a deposit in compliance with the Utility's tariff. If the

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landlord declines to subscribe for service or to arrange for payment of the landlord's previously outstanding balance, the Utility may disconnect service without further notice.

6.06 Notice of Disconnection to Customers Who Have Failed to Comply with a Deferred Payment Agreement

At least three working days prior to disconnection of a customer who has failed to comply with a deferred payment agreement, the Utility will make reasonable attempts to contact the customer by telephone or by visit of an authorized Utility representative to the premises about to be disconnected. If by telephone, the Utility will keep records of all attempted and completed telephone contacts showing at least the time, the person making the attempt, and the outcome. If by visit to the premises, the Utility's authorized representative will hand-deliver a "Shut-Off Notice" to the customer or, if no personal contact is possible, leave the notice in a prominent place.

6.07 Limitations on Utility-Initiated Disconnections

(a) Time Period Limitations

Within 10 days after the date specified on a Shut-Off Notice, the Utility may, without further notice, disconnect service to a customer between the daily business hours of 7:30 a.m. on Monday to 4:30 p.m. on Friday.

(b) Limitations on Reasons for Disconnection

- (1) The Utility will not disconnect service to a customer for delinquency in payment for services rendered to a prior customer at the premises where service is being provided except in the instance where the prior customer continues to reside on the premises.
- (2) The Utility will not disconnect service to a customer for failure to pay a disputed amount

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due on a delinquent account if the customer complies with the policies on customer bill disputes and the dispute remains under investigation by the Utility's staff or Board of Directors. However, the Utility may proceed to disconnect service in accordance with the above provisions if a customer fails to pay any undisputed amounts.

- (3) The Utility will not disconnect service if the customer is unable to pay the full delinquent amount due, qualifies under the eligibility requirements for deferred payment agreements, and is in compliance with a signed, or is in the process of timely negotiating a, deferred payment agreement.

6.08 Removal of Utility Property

The Utility may remove any or all of its property installed on a customer's premises upon disconnection of service.

6.09 Restoral of Service After Disconnection

The Utility will restore service within three working days after correction of the conditions that resulted in the disconnection.

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7. Technical Provisions and Standards of Service

7.01 Meters

(a) Metering Required

The quantity of a customer's electrical energy and/or demand shall be determined by the registration of the electric meters provided by the Utility, except that:

- (1) Where the load is such that the amount of electrical energy consumed is fixed by the type of service, the Utility may elect not to meter the service and to bill the customer a fixed amount as determined by the charges under the appropriate rate schedule.
- (2) Where temporary service is rendered under conditions making metering impractical, the amount of energy consumed may be estimated and billed accordingly.
- (3) Where the service is exclusively for street lighting. See Rate Schedules.

(b) Meter Testing

At the request of the customer, the Utility will test any meter if the customer agrees to pay the meter testing charge shown in the Schedule of Nonrecurring Charges under the conditions described below.

- (1) If the meter is found to over- or under-register by more than two percent and there is no evidence of meter or electric service tampering by the customer, the Utility will not charge the customer for the meter test.
- (2) Otherwise, the Utility will charge the customer for any meter test performed at the request of the customer. The Utility will charge the customer the meter testing charge shown in the Schedule of Nonrecurring Charges.

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7.02 Protective Devices

It is the customer's responsibility to provide suitable protective devices for the equipment on the customer's premises. The customer is cautioned that due to economic considerations, Utility power is furnished by relatively small, largely unattended power plants and power quality may not be as good as on larger, manned systems. Where the customer requires a degree of regulation of the electric service greater than that furnished by the Utility, the customer will be responsible for obtaining, installing, and maintaining the required regulating and suitable protective equipment when utilizing equipment subject to damage by voltage or frequency excursions which may develop on these systems.

Surge protection and power conditioning should be used for all sensitive electronic equipment. Sensitive electronic equipment includes, but is not limited to, personal computers and all related computer equipment, entertainment equipment such as televisions and stereo equipment and heating appliances such as monitor and toyo stoves. Sensitive electronic equipment damage claims for equipment that is not protected by auxiliary devices will not be reviewed.

If three-phase equipment is installed, it is the customer's responsibility to protect such equipment against single-phase operation and under-voltage and over-voltage conditions. Minimum protective devices considered necessary for motor protection are:

- (a) Line Starting Protection--Any motor which, in starting, might be damaged by the full line voltage requires some type of protective device to disconnect it from the line during interruptions in service, thus protecting the motor when service is restored. Such a device should also be equipped with a time delay mechanism so that the motor will not be disconnected by momentary fluctuations in voltage.
- (b) Overload Protection--Since the intense heat caused by overload may seriously damage the motor, the customer should install a device that will disconnect the motor if overload occurs. Fuses, thermal relays, or circuit breakers, which are specifically designed to operate when excessive current occurs, are the devices used for this purpose. Where the customer receives three-phase service, such protective devices should be connected in all phases.
- (c) Single-Phasing Protection--Where the customer receives three-phase service, a relay should be

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installed which will disconnect the motor from the lines in the event one phase of the line becomes open.

- (d) Reverse-Phasing Protection--For three-phase installations of electric cranes, hoists, elevators, pumps, and the like, the customer should install relays which will disconnect the motor from the line in the event of phase reversal.

7.03 Right of Access

The Utility through its authorized employees or designee will have access to its equipment at all reasonable times for the purpose of reading meters, testing and/or inspecting the consumer's load and equipment, and repairing, testing, removing or exchanging any or all equipment belonging to the Utility. In special cases where equipment is so located that locks must be operated to reach it, the customer responsible for the premises upon which the locks are located will permit the Utility entrance to the premises pursuant to reasonable requests by the Utility.

7.04 Addition of Load

Any customer shall give the Utility reasonable notice, in writing, of any plans to increase a given load past the capacity of the Utility's equipment installed to serve that particular location. The Utility may require the advance payment of contributions- or advances-in-aid of construction and the execution of related documents as outlined in Section 8 of this tariff prior to the commencement of any installation of added or enlarged facilities. If the customer fails to notify the Utility of additional loads and the additional load damages the Utility's equipment, the customer is liable for such damages and repairs or replacement of damaged equipment.

Due to the remote nature and high construction costs of the system, any new larger load or where combined new and established load to a single customer total (generally 10 KVA or more), the Utility may require a long term contract

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for service as determined by the Utility.

7.05 Undesirable Load Characteristics

(a) New Service

The Utility may refuse to establish new service if a condition exists or would exist upon establishment of service which the Utility believes is unsafe or hazardous to the applicant, a member of the public, the Utility's personnel or facilities, or the integrity of the Utility's energy delivery system.

(b) Established Service

(1) Disconnection without Written Notice

The Utility may disconnect service to a customer without advance written notice if the customer's load causes any of the conditions described in Section 6.01.

(2) Disconnection with Written Notice

In less serious situations, the Utility will disconnect service only after delivery of a shut-off notice to the customer's service location specifying the problem and scheduling disconnection 15 days later, if the customer has not corrected the situation or otherwise adequately responded to the shut-off notice. Where immediate correction is not possible, the customer's response must include arrangements made for repair or replacement of equipment. A completion date will then be established, and the disconnection will be postponed until the day following the agreed-upon completion date.

7.06 Unauthorized Attachments

Before an individual or firm attaches any equipment or material to any Utility property (including poles, guy wires, equipment, or structures), the individual or firm

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must receive written permission from the Utility. Any unauthorized attachment is subject to removal at any time without notice.

7.07 Customer Equipment Installation Standards

- (a) Customers are responsible for their inside wiring, including the service entrance at the point of Utility attachment and meter socket.
- (b) Customers are responsible for installing and maintaining his/her electrical wiring and equipment in a safe manner in accordance with applicable local, state, and national electric and building codes.
- (c) Customer equipment, wiring, and devices connected to the Utility system will be used for the intended use and in conformance to the standards of Underwriter's Laboratories, Inc., and other nationally recognized standards as required. See Section 7.03.
- (d) Customers will install reduced voltage starting systems on all motors exceeding four horsepower or 34 KVA starting in rush unless alternate installation is approved in writing by the Utility. Any motor installation which causes service voltage flicker shall be required to have a reduced voltage starting system installed. If across the line starting is initially permitted, the customer shall later be required to install reduced voltage starting, at their expense if it becomes necessary.
- (e) Customers are responsible for installing and maintaining electrical wiring and equipment in a safe manner in accordance with applicable local, state, and national electric and building codes.

7.08 Highly Fluctuating or Undesirable Load Characteristics

For highly fluctuating and intermittent loads which seriously affect voltage and system frequency regulation, such as motor starting equipment or heating units, welders, x-ray machines, etc., the Utility may require a

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contract for service which will consider such additional supply equipment as deemed necessary by the Utility to maintain satisfactory service to other customers if the customer does not install starting compensators or other devices to correct the situation.

7.09 Electric Heating Devices and Appliances

The Utility does not recommend electric water heaters, electric space heating appliances, electric dryers (especially commercial), electric saunas, or other similar devices whose main purpose is to produce heat electrically in the Utility service areas, since cost comparisons with alternate methods are generally unfavorable and, in some cases, cause detrimental effects to the Utility system.

7.10 Field Service Beyond Utility Influence

The Utility will charge a fee as described in the Schedule of Nonrecurring Charges for field service as defined in Section 1 (Definitions).

7.11 Obstruction of Access to Pole and Meters

No obstruction including garbage cans, racks, structures and dog tethers shall be placed closer than ten feet to any Utility pole or meter. Failure of the customer to remove such obstructions shall be considered sufficient grounds for disconnection of service.

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8. Extension of Facilities

8.01 General Policies Applicable to All Extensions

- (a) Customers may design and construct their own line extensions, however, all design and construction must have prior written approval by the Utility as described in 8.02.
- (b) Where application of the line extension provisions in this section would result in an inequitable apportionment of costs to one or more customers or where the provisions do not appear applicable to the circumstances, the Utility will enter into a special contract with the customer; the contract must be approved by the Utility before it can go into effect.
- (c) All extension agreements requiring payment by a customer must be in writing. The written agreement must include the Utility's estimate of the customer's share of the costs and the terms and conditions of payment. The written agreement must be signed by the Utility and by the customer or the customer's authorized representative.
- (d) All line extensions operated by the Utility shall be owned by the Utility.

8.02 Customer-Constructed Extensions

- (a) Customer-constructed facilities must be designed and certified by an electrical engineer who is registered in Alaska and must be approved in writing by the Utility.
- (b) The design of customer-constructed facilities must be in compliance with applicable codes and standards provided by law and substantially equivalent to the Utility's design standards for Utility-installed line extensions. The Utility's design standards for Utility-installed line extensions are available from the Utility on request.

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- (c) The Utility will connect and maintain customer-constructed facilities under the same terms and conditions as Utility-installed extensions. However, the Utility will conduct reasonable inspections to assure that customer-constructed line extensions fully conform to the state minimum electrical standards. The Utility will charge the customer the actual cost of the inspections.
- (d) Only the Utility may energize customer-constructed line extensions. The Utility will energize these line extensions after the Utility has inspected the facilities and accepted them. The Utility will perform the final inspection within five working days after receipt of notice from the customer that the project has been completed. The Utility will complete the energizing within five working days after inspection and acceptance by the Utility or after a customer request for energizing, whichever is later.
- (e) The Utility will permit customers constructing their own line extensions to use existing easements unless prohibited by law.
- (f) The Utility will aid customers constructing their own line extensions in obtaining easements where none exist; however, the customer must agree to pay the costs the Utility incurs in providing this assistance.
- (g) The customer must, upon acceptance by the Utility, give the customer-constructed plant to the Utility as a contribution-in-aid of construction.
- (h) If a customer's authorized representative performs work adjacent to or within an easement or right-of-way, and it poses a hazard, is in violation of law, or significantly interferes with the Utility's access to equipment, the Utility will notify the customer or the customer's authorized representative. If the customer does not promptly correct the situation, the Utility will take the necessary actions to eliminate

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the hazard, obstruction, or violation at the customer's expense.

8.03 Policies Applicable to All Extensions for Permanent Service
Constructed by the Utility

- (a) A customer is not responsible for the cost of system upgrade that is incidentally the result of the customer's addition to the system if the customer has a load requirement comparable to those in the area being served by the facilities requiring upgrade.
- (b) At least annually advances will be refunded to customers due such refunds on account of new customers being served by the line extension.
- (c) Advances-in-aid of construction are not interest bearing.
- (d) Specific costs incurred because of winter construction must be paid by the customer as a nonrefundable contribution.
- (e) Cost estimates made by the Utility shall be in effect for a period of 60 days.
- (f) In no case may the amount of a refund to a customer exceed the amount the customer originally advanced.

8.04 Individual Extensions for Permanent Service Constructed by the Utility

(a) Description of Standard Offering

The Utility will expend no more than the standard offering to extend service to any customer who makes application for permanent service (as described in Section 3.01(a)) to a single meter location within the Utility's authorized service area. The standard offering will be determined by Board Policy by annual review. The customer must pay the costs which exceed the standard offering as either a potentially refundable advance-in-aid of construction or nonrefundable contribution-in-aid of construction.

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(b) Cost Estimates

The Utility will provide, with no advance payment from the customer, one estimate of the cost of constructing the line extension. The estimate will include the costs of making the estimate. The Utility will not make subsequent cost estimates for that customer for a line extension to that location until the customer first pays the Utility a nonrefundable fee of \$500 per each estimate.

(c) Advance Payments Required

If the cost of providing the requested service is more than the standard offering, the applicant must pay in full in advance of construction the Utility's estimate of the costs which exceed the standard offering. As described below, circumstances will determine whether the payment required from the customer is a nonrefundable contribution-in-aid of construction or potentially refundable advance-in-aid of construction.

(d) Cost Responsibility

If estimated costs exceed actual costs, the Utility will make a refund to the customer so that the customer pays only the costs which exceed the standard offering. If actual costs exceed the estimated costs, the Utility may require the customer to reimburse the Utility for all the additional costs which occurred because of additional construction work requested or caused by the customer following the initial written estimate. For actual costs that exceed the estimated cost due to reasons other than additional cost which occurred because of additional construction work requested or caused by the customer, the customer will bear these costs up to an additional 10% of the originally estimated amount. The Utility will bear as a cost of doing business any other actual costs in excess of the initial written estimate.

(e) Written Authorization Required

Any applicant whose extension requires a payment to the

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Utility will be notified in writing of the estimated cost of the service, the standard offering, the required contribution or advance and terms and conditions of payment. This notification will be signed by a representative of the Utility. The Utility will not begin construction until the customer has in writing authorized construction to begin under the terms of the notification.

(f) Cost Sharing

- (1) Line extensions are subject to cost sharing by future applicants for a period of one year following completion of construction of the original line extension. If a new applicant is to be served from a previously constructed line extension within one year from the date the earlier line extension was completed and if there are still unrefunded advances from that earlier line extension, the new applicant must assist in payment for that earlier line extension. As described below, in some cases the new applicant's cost sharing may occur through application of the standard offering.
- (2) When a subsequent applicant is required to make advances-in-aid of construction to share in the costs of an earlier line extension to which the subsequent applicant is connecting, those advances-in-aid of construction will be refunded to the customer(s) who previously advanced funds for that earlier line extension. The Utility will attempt to make the refunds to the previous customer(s) within 60 days of receipt of the amounts from the new customer.
- (3) In calculating cost-sharing amounts and refunds, the general principle to be followed is that customers using equal portions of a facility should have an equal investment in those facilities.
- (4) Individuals or companies that made an advance-in-aid of construction to the Utility are

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responsible for keeping the Utility informed of their current addresses.

- (5) All advances-in-aid of construction made by an applicant which have not become eligible for refund through the addition of new customers within a period of one year from the date construction is completed will become the property of the Utility and will no longer be refundable.

(g) Application of Standard Offering

The standard offering will be applied to the total costs of the applicant's service in the following order:

- (1) To the cost of the facilities dedicated to the applicant which do not have the capability of providing service to future applicants, e.g., secondary service facilities or primary facilities on the applicant's private property. For costs of this nature which remain after subtraction of the standard offering, the applicant must make a nonrefundable contribution-in-aid of construction.
- (2) To the cost of facilities constructed for the applicant which have the capability of providing service to future applicants, e.g., primary facilities along a public right-of-way. For costs of this nature which remain after subtraction of any remaining standard offering, the applicant must make a potentially refundable advance-in-aid of construction.
- (3) To the unrefunded advances-in-aid of construction from an earlier line extension for which the new applicant is required to share in the costs.

8.05 Utility-Designed and Constructed Extensions to Subdividers

The Utility will construct extensions for subdividers

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under the same provisions (Section 8.03) as it constructs individual extensions with the following exceptions:

- (a) The Subdivider must make an advance payment to the Utility of the Utility's entire estimated cost of constructing the line extension for the subdivision. Regional housing authorities may be exempt with prior written Utility approval.
- (b) The total cost of the project will be divided by the number of lots to be served to arrive at a "per lot" cost. The only amount potentially refundable to the subdivider for each lot is the lesser of the standard offering for individual line extensions or the per lot cost; there is no requirement similar to that in 8.03(e) for future sharing of construction costs of a subdivider line extension.
- (c) The Utility will make the calculated refund to the subdivider on a per lot basis. The subdivider will be entitled to the calculated refund for each lot in which a customer takes permanent service within one year of completion of the line extension. The Utility will make the refunds to the subdivider on an annual basis. On the anniversary date of completion of the line extension the Utility will make refunds for all lots which first received permanent service during the previous year.
- (d) Before the Utility will install electrical facilities, roads and platted easements must be to approximate final subgrade and without man-made obstructions wherever and whenever possible. Where the electric line extension is to be underground, backbone sewer systems, water systems, and other utility systems normally installed at depths greater than electrical facilities must have been previously installed where ever and whenever possible.
- (e) When the line extension for a subdivider results in new customers being served from a previously constructed individual line extension and there are still unrefunded advances from that earlier line

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extension, the subdivider must assist in payment for that earlier line extension. The subdivider's share of payments for the earlier line extension will be calculated so that the subdivider pays the total payments that would have been made had service to every lot in the new subdivision been constructed through an individual line extension.

8.06 Temporary Service

If an applicant requests that the Utility construct facilities for the provision of temporary service, before construction begins the applicant must pay the Utility the estimated costs of installing and removing the facilities necessary to furnish the desired service. The required payment will be a nonrefundable contribution-in-aid of construction.

8.07 Customer-Requested Changes to Meters or Service Lines

- (a) If a customer requests that the Utility change the meter or service line location on the customer's premises, the customer must pay the Utility as a nonrefundable contribution the estimated costs that the Utility incurs in relocating the meter or service line.
- (b) Before the Utility commences to make the requested change, the Utility will provide the customer with an estimate of the costs involved.
- (c) If the actual costs of changing the meter or service line location are less than the estimated costs, the Utility will make a refund to the customer of the difference. If actual costs exceed the estimated costs, the Utility will require the customer to reimburse the Utility for additional costs which occurred because of additional construction work requested or caused by the customer following the initial estimate; except for these additional customer-caused costs, the Utility will bear as a cost of doing business other actual costs in excess of the initial written estimate.

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9. Qualified Co-Generators & Small Power Producers

9.01 Qualified Facilities

- (a) The Utility will only allow the connection of non-utility owned generation facilities if operated by a Qualified Facility (QF) meeting all the requirements as described in this section and approved by the Utility.
- (b) The maximum capacity of all interconnected non-utility generators will not exceed 5% of the capacity of the smallest Utility diesel generator serving a particular grid, as shown on [Sheet 78](#).
- (c) Service will be considered on a first come first served basis determined by the date that a properly executed service request is received.
- (d) Parties interested in connecting a non-utility generator to the Utility system must submit a completed Request for Service for Installation of Customer-Owned Generator in Parallel with Low Voltage Electric Service form, for Utility approval, in advance of electrical connection.
- (e) The applicant will also submit with the request a detailed electrical diagram of the generating equipment, protective features and connections to the Utility's supply line. This diagram must receive the written approval of the Utility prior to actual connection.
- (f) The Utility will review the application for compliance with the requirements of this section and provide an estimated cost for connection to the QF.
- (g) The QF must pay as an advance-in-aid-of-construction the total estimated cost of interconnection less the Utility's construction standard offering prior to commencement of construction. This cost shall be adjusted to actual cost after job completion.
- (h) The QF shall indemnify the Utility against loss or liability associated with, or arising from, the QF's operation. The QF shall be insured to the satisfaction of the Utility. The QF shall upon request submit to the Utility evidence of insurance, naming the Utility as additional named insured.
- (i) Any cogeneration installations connected to the Utility system without advance written approval from the Utility headquarters are subject to immediate disconnection without notice. They will not be reconnected until all requirements herein are fully complied with and the Utility is fully reimbursed for all cost, including travel, associated with the disconnect action.
- (j) Non-utility generation facilities connected to member facilities and isolated from the Utility system by means of a transfer switch, essentially making it not connected to the Utility system, are not covered by this section.

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9.02 Nature of Service Provided by the Utility to a QF

- (a) The Utility will provide service to a QF including, as available but not limited to, supplementary power, stand-by service, maintenance power, and interruptible power except where the service will either impair the Utility's ability to provide adequate service to its customers or impose undue burden on the Utility.
- (b) The Utility is obligated to interconnect only with qualifying facilities that comply with the safety and reliability standards prescribed for interconnection by the Utility, industry standards, and State and National codes, including but not limited to IEEE, NESC, NEC.
- (c) The service will be provided subject to the Utility's rules and regulations. Provisions of the applicable rate schedule apply regarding power purchase.
- (d) Metering of power consumption and generation will be accomplished through a single bidirectional meter or two separate meters at the Utility's discretion. All metering arrangements shall use meters that register power in one direction for each component measured and do not allow registers to run backwards.
- (e) The Utility will provide overcurrent protection in accordance with its overcurrent practices for similar feeders and loads for the feeder extension serving as the intertie to a qualifying facility.
- (f) Any modifications to the Utility's system required by the interconnection of the QF, including the cost of additional or replaced meters will be paid for by the QF.
- (g) The Utility may disconnect a QF without notice if a hazardous condition exists in the equipment of the QF and immediate actions are necessary to protect persons, Utility facilities, or other customers.
- (h) Any discontinuance of sales to a QF during a system emergency will be on a nondiscriminatory basis.
- (i) Within ten days after disconnection, except for original unauthorized connections, the Utility will notify the QF in writing of the reasons for the disconnection.
- (j) The Utility limits the total installed capacity of all co-generators on any grid to the KW limits established as part of this schedule on ~~sheet~~ Sheet 78.

9.03 Reasons to Decline Purchase of Power from a QF

- (a) The purchases result in costs greater than those that the Utility would have incurred if it had not made such purchases, but had instead generated or purchased an equivalent amount of power.
- (b) During a system emergency, purchases from a QF would further contribute to the emergency.

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9.04 Requirements of the Qualified Facility

- (a) It shall be the responsibility of the QF to operate and maintain the facilities in compliance with the safety and reliability standards prescribed by the Utility, State and National codes and industry standards including, but not limited to, IEEE 1547, 1547.1, and that edition of the National Electric Code adopted under AS 18.50.580. Failure to maintain facilities can result in disconnection.
- (b) The QF must provide an electrical disconnect between the non-utility generator and the point of common connection to the utility. The electrical disconnect will include a visible open and will be lockable in the open position by the Utility. This device, or a supplementary adjacent device, must be capable of switching under full load conditions. This device(s) must be accessible and operable by Utility personnel at all times, and be clearly labeled to its purpose. These devices will be mounted as close as practicable to service entrance equipment and metering for the facility.
- (c) The facility must provide overcurrent protection of adequate interrupting capacity and design, in conformance with the Utility's overcurrent practices for similar feeders and loads, for the feeder serving as the intertie to the Utility system. Automatic reclosing by the qualifying facility is prohibited unless the facility has received prior written approval from the Utility as not posing a threat to life or property.
- (d) The power generated by the QF should not introduce excessive distortion to the system sinusoidal voltage and current waves. The maximum allowable distortion must not exceed ten percent measured at the QF's service box (reference ANSI Standard C50.1 - 1977, paragraph 8.1, page 13).
- (e) The QF's load, in conjunction with QF's generator (or either separately), should not have a power factor of less than 0.8. The QF will, if so requested by the Utility, install, at no cost to the Utility, a power factor correcting device of the same rating as the synchronous inverter, induction generator, or similar generation source.
- (f) The QF will furnish, install, and maintain all additional wiring and equipment, including, where required by the Utility, a meter base for the installation of a second watt-hour meter. At existing locations, if additional meter mounting equipment is required it shall be installed as close as practicable to the existing watt-hour meter. One meter base will be wired to measure energy flowing into the Utility system, the other to measure energy flowing to the QF. The QF will furnish and install meter wiring between the meter mountings.
- (g) The QF agrees to allow the Utility to install, on their premises, any equipment needed to measure loads or any part thereof, to measure co-generator energy, to collect and obtain any other data necessary to determine operating characteristics of such installation served under this particular service classification.

Tariff Advice No. 1 Effective: June 20, 2014

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

First _____ Sheet No. 76
Canceling _____
Original _____ Sheet No. _____

9.05 Service Agreements and Power Purchase

- (a) The standard interconnection will be a simultaneous purchase and sale arrangement.
- (b) Power sales and standby service supplied by the Utility to the QF will be priced at the applicable retail rates.
- (c) The rate to be paid by the Utility for metered power supplied by the QF to the Utility will be at the Non-firm power purchase rate as shown on Sheet 92.
- (d) The Utility's monthly payments for purchase from a QF may be reduced by the amount of any monthly standby charges, KW demand charges, payments for purchases of electric energy by the QF, or other delinquent charges as may be due the Utility.
- (e) The QF may be required to pay the Utility monthly maintenance charges as may be incurred by the Utility as a result of the interconnection to the extent that these costs are in excess of the corresponding costs which the Utility would have incurred if it had not engaged in interconnection operations.
- (f) The Utility may require on a reasonable and nondiscriminatory basis a Power Sales Agreement or a Parallel Operation Agreement prior to interconnection. Contracts shall be consistent with the requirements of Alaska law, including the Alaska Administrative Code.

Tariff Advice No. 1 Effective: June 20, 2014

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

First _____ Sheet No. 77
Canceling _____
Original _____ Sheet No. _____

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Tariff Advice No. 1 Effective: June 20, 2014

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

Second _____ Sheet No. 78
 Canceling _____
 First _____ Sheet No. _____

MAXIMUM PERMISSIBLE COGENERATION OF ANY TYPE			
Generation Location	In KW	Generation Location	In KW
Connected Village		Connected Village	
Alakanuk	17.5	Minto	0.4 11.8
Ambler	13.6	Mt. Village	17.5
Anvik	6.4		
		New Stuyahok, Ekwok	18.2
Bethel	110	Noatak	15.7
Brevig Mission	11.8	Noorvik	18.2
		Nulato	11.8
Chevak	25		
		Old Harbor	11.8
Eek	8.4	Pilot Station	16.2
Ekwok	3.5	Quinhagak	187.5
Elim	11.8	Russian Mission	11.8
Emmonak, Alakanuk	25.3		
		St. Mary's, Mt. Village	25
Gambell	25 13.6	Andreafsky	
Goodnews Bay	0.4 11.8	Pitkas Point	
Grayling	0.4 11.8	St. Michael	11.5
		Savoonga	18.2
Holy Cross	0.4 11.8	Scammon Bay	17.5 18.2
Hooper Bay	17.5 25	Selawik	18.2 25
Huslia	11.8	Shageluk	3.0 5.0
		Shaktoolik	10.4 11.8
Kalskag	11.8	Shishmaref	17.5
Lower Kalskag		Shungnak	10.4 18.5
Kaltag	11.8	Kobuk	
Kasigluk	18.2 25	Stebbins, St. Michael	12.5 25
Nunapitchuk			
Kiana	16.2 18.5	Teller	4.4 11.8
Kivalina	11.5	Togiak, Twin Hills	17.5 25
Kotlik	17.5	Toksook Bay	18.2 25
Koyuk	11.8	Nightmute	
		Tununak	
Marshall	10.4 15.7		
Mekoryuk	11.8	Wales	8.4
		Yakutat	30.0

Tariff Advice No. 1 Effective: June 20, 2014

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.
 By: _____ Title: President and CEO

Original _____ Sheet No. 79
Canceling _____ Sheet No. _____

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Tariff Advice No. 1 Effective: November 14, 1997

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

Third _____ Sheet No. 80
 Canceling _____
 Second _____ Sheet No. _____

SCHEDULE OF NONRECURRING CHARGES

<u>Description</u>	<u>Charge</u>	<u>Related Rule(s)</u>
Collection Charges	\$ 15.00	
Connection or Reconnection of Service		2.07(a)
During Working Hours	\$ 15.00	
After Working Hours (Bethel Only)	\$ 50.00	
Dishonored Check (Charge after first redeposit)	\$ 25.00	5.08
Field Service Fee (Activities requiring a special trip or after hours by a work by a Utility employee)		7.10
	Actual Costs Incurred (\$100.00 minimum)	
Meter Testing Charge		7.01(b)
Single Phase Meter	\$ 50.00	
Poly Phase Meter	\$100.00	
Unauthorized Breaking of Meter Seal		
First Occurrence	\$ 25.00	5.16
Second Occurrence	\$ 85.00	
Late Fee		
Any billing with delinquent amounts for that month	\$105.00 or 1% of total due whichever is higher	5.04

Tariff Advice No. 1 Effective: June 20, 2014

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

Original _____ Sheet No. 81
Canceling _____ Sheet No. _____

NOTE: While some specific nonrecurring charges are shown on this sheet, certain tariff rules call for customers to pay the actual costs incurred for the services they request.

Tariff Advice No. 1 Effective: November 14, 1997

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

Original _____ Sheet No. 82
Canceling _____ Sheet No. _____

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Tariff Advice No. 1 Effective: November 14, 1997

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

Original _____ Sheet No. 83
Canceling _____ Sheet No. _____

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Tariff Advice No. 1 Effective: November 14, 1997

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

Original _____ Sheet No. 84
Canceling _____ Sheet No. _____

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

4831 EAGLE STREET

ANCHORAGE, ALASKA 99503

SCHEDULES FOR ELECTRICAL SERVICE

APPLICABLE

IN

ALL AREAS

Tariff Advice No. 1 Effective: November 14, 1997

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

First _____ Sheet No. 85
Original _____

_____ Sheet No. _____

SCHEDULE GS-1
SMALL POWER SERVICE

APPLICABLE

To all customers requiring less than 10 KVA of transformer capacity or 10 KW of demand for lighting, small household appliances, and small power equipment, and who have used not more than 2,880 KWH of electric energy during any one month of the previous twelve month period, subject to the established rules and regulations of the Cooperative. Once a consumer currently placed in this class uses over 2880 KWH in a month, or records a demand greater than 10 KW, they will be moved to Schedule GS-2, Large Power Rates, and will not be returned to this class except upon written request to Cooperative Headquarters and evidence of no longer using sufficient power to warrant placement on GS-2. This schedule also applies to all Community Facilities as defined in AS 42.45.150 (1) regardless of their electrical demand or monthly consumption.

CHARACTER OF SERVICE

Single-phase or three phase, 60 cycles, at available secondary voltages.

RATE

Customer Charge: \$205.00 per customer per month.

Energy Charge:

_____	First 700 KWH per month-
_____	Bethel/Oscarville @ 30.00 15.32 cents per KWH
_____	Yakutat @ 30.86 cents per KWH
_____	All Others @ 36.47 cents per KWH

_____	Over 700 KWH per mo. @20.00 cents per KWH
_____	Bethel/Oscarville @ 15.32 cents per KWH
_____	Yakutat @ 25.84 cents per KWH
_____	All Others @ 24.31 cents per KWH

TERMS OF PAYMENT

The above charges are net.

Tariff Advice No. 1 Effective: January 1, 2010

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

ORIGINAL _____ Sheet No. 86
Canceling _____ Sheet No. 86

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE GS-1
SMALL POWER SERVICE

COST OF POWER ADJUSTMENTS:

A Cost of Power Adjustment will be applied to each billing for service rendered under this Schedule to reflect the current cost of fuel and purchased power. The Cost of Power Adjustment will be calculated as shown on Tariff Sheet 96.

POWER COST EQUALIZATION:

These rates are eligible for power cost equalization in an amount per KWH identified on Tariff Sheet No. 98.

Tariff Advice No. 1 Effective: November 14, 1997

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

First _____ Sheet No. 87
Original _____
Sheet No. _____

SCHEDULE GS-2
LARGE POWER SERVICE

AVAILABILITY

To all large power customers as defined requiring 10 KVA or more of transformer capacity, or who have used 2,880 KWH or more of energy during any one month of the previous twelve month period, or where demand for any period during the previous twelve months exceeds 10 KW, located on or near the Cooperative's single or three-phase lines for all types of usage, subject to the established rules and regulations of the Cooperative. Once a consumer is placed on the large power service tariff, they will not be removed except upon request and evidence of no longer using sufficient power to warrant the placement.

CHARACTER OF SERVICE

Single or three-phase, 60 cycles, as available at Cooperative's standard available voltages.

RATE

Customer Charge: ~~\$45.00 per customer per month~~

Bethel/Oscarville	@ \$50.00 per customer per month
Bethel Wholesale	@ \$50.00 per customer per month
Yakutat	@ \$60.00 per customer per month
All Others	@ \$60.00 per customer per month

Demand Charge: \$45.00/KW

Bethel/Oscarville	@ \$36.75 per KW
Bethel Wholesale	@ \$36.75 per KW
Yakutat	@ \$42.00 per KW
All Others	@ \$45.00 per KW

Plus Energy Charge:

First 1,500 KWH per month:- @ 12.0 cents per
~~KWH~~

Bethel/Oscarville	@ 03.38 cents per KWH
Bethel Wholesale	@ 03.02 cents per KWH
Yakutat	@ 07.83 cents per KWH
All Others	@ 15.34 cents per KWH

Over 1,500 KWH per month:- @ 4.0 cents per
~~KWH~~

Bethel/Oscarville	@ 03.38 cents per KWH
Bethel Wholesale	@ 03.02 cents per KWH
Yakutat	@ 07.83 cents per KWH
All Others	@ 05.51 cents per KWH

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or calculated and adjusted for power factor as provided below, except that in no case will the billing demand be less than 85 per-cent of the maximum Kilowatt demand recorded or calculated during the preceding twelve month period. In the absence of a demand meter reading, the demand will be calculated through the use of a load factor of .4 using the following formula:

$$\text{Demand (KW)} = \frac{\text{(KWH used in Period)}}{0.4 \times \text{hours in period}}$$

Tariff Advice No. 1 Effective: January 1, 2010

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

ORIGINAL Sheet No. 89
Canceling Sheet No. 88

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE GS-2 (CONTINUED)
LARGE POWER SERVICE

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for average power factors lower than ninety percent (90%) when the Seller deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging. Once measured and established, the power factor adjustment will not be changed until consumer submits technical evidence satisfactory to the Seller that power factor has changed, or upon proper remeasure.

SERVICE TERMINATION CHARGE

Due to high costs associated with establishing electric generation and distribution facilities in the areas served, and general lack of ready substitute consumers who will use relatively substantial amount of power, all large power service consumers who request or receive power and continue to use power for 90 or more days will pay the following service termination charge. The service termination charge once service is established is payable at—: 1) time of disconnect; 2) when Cooperative is asked to supply standby service instead of regular service; or 3) when the consumer elects to supply 50% or more of monthly electric energy requirements. The service termination charge will be calculated at \$3,000 per KW of demand over 20 KW using the highest billing demand for the large power service consumer at any time during the prior 36 month period. All large power consumers accordingly agree to this as a condition of having service established or maintained.

Tariff Advice No. 1 Effective: November 14, 1997

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: Title: President and CEO

ORIGINAL _____ Sheet No. 90
Canceling _____
_____ Sheet No. 89

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE GS-2 (CONTINUED)
LARGE POWER SERVICE

TERMS OF PAYMENT:

The above charges are net.

COST OF POWER ADJUSTMENT:

A Cost of Power Adjustment will be applied to each billing for service rendered under this Schedule to reflect the current cost of fuel and purchased power. The Cost of Power Adjustment will be calculated as shown on Tariff Sheet 96.

POWER COST EQUALIZATION:

These rates are eligible for power cost equalization in an amount per KWH identified on Tariff sheet ~~no~~No. 98.

Tariff Advice No. 1 Effective: November 14, 1997

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

Third _____ Sheet No. 90
Canceling _____
Second _____ Sheet No. _____

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE SL
STREET LIGHT SERVICE

APPLICABLE

To all unmetered street lights connected to the system.

RATE

\$264.00 per year per 110W HPS street light
Billable at \$22.00 per month

\$172.80 per year per 48W 350 mA LED street light
Billable at \$14.40 per month

\$205.20 per year per 73W 525 mA LED street light
Billable at \$17.10 per month

\$244.80 per year per 104W 700 mA LED street light
Billable at \$20.40 per month

TERMS OF PAYMENT

The above charges are net.

COST OF POWER ADJUSTMENTS

A Cost of Power Adjustment will be applied to each billing for service rendered under this Schedule to reflect the current cost of fuel and purchased power. The Cost of Power Adjustment will be calculated as shown on Tariff Sheet 96.

POWER COST EQUALIZATION

These rates are eligible for Power Cost Equalization in an amount per kWh identified on Tariff Sheet No. 98.

Tariff Advice No. 1 Effective: June 20, 2014

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

ORIGINAL _____ Sheet No. 91
Canceling _____
Sheet No. _____

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC

SCHEDULE SC
PURCHASE & SALE FOR QUALIFIED
COGENERATION & SMALL POWER PRODUCTION FACILITIES

AVAILABILITY

Available in AVEC service area. Applicable to qualified cogeneration and small power production facilities of no more than the lesser of, 100 KW, or capacity limit established by this tariff.

AVEC limits the number of customers served under this schedule so that the maximum capacity of all interconnected Cogenerators will not exceed 5% of the capacity of the smallest Cooperative generator serving the particular grid. Accordingly, service will be provided on a first-come-first-served priority basis based upon the date that a properly executed service request is received. The Cooperative, at their option, may extend the approved cogeneration capacity limit on a time defined basis in a maximum of five locations if, in our judgement, there are no adverse technical problems and resultant test data will be fully shared with the Cooperative. Requests are to be submitted in writing to the Cooperative headquarters.

CHARACTER OF SERVICE

Single or three phase service as available, 60 hertz, at AVEC standard voltages.

MONTHLY RATES

Power sales and Standby Service supplied by AVEC to the customer in order to meet its electric requirements will be priced at the applicable rates.

The rate to be paid by AVEC to the customer for metered KWH supplied by the customer to AVEC is as shown on Sheet No. 92.

This rate will change concurrently with Cost of Power adjustment factors and general rate revisions.

Tariff Advice No. 1 Effective: November 14, 1997

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

169 FIFTYFIRST Sheet No 92
 Cancelling

FIFTIETH Sheet No 92

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC

Schedule SC (cont.)
 Monthly Rates (cont.)

The avoided cost for determining the non-firm power rate is calculated as follows on the attached schedule.

Cost of Power Adjustment \$/KWH

Less Fuel to Operate at 60 Hertz

With Zero output (from Sheet 86) \$/KWH

Non-Firm Power Purchase Rate \$/KWH

Village	No. Gen. Units in Service	Hours/ Year	Avg. fuel Usage. Gal/Hr	Unit Cost of Power \$/ GAL	KWH SOLD	Fuel Expense to Operation at 60 hertz No-Load with Zero Output \$ PER KWH
(A)	(B)	(C)	(D)	(E)	A*B*C*D/E	
AMBLER	1	8760	3.5	\$6.2956	1,164,673	\$0.1657
ANVIK	1	8760	1.21	\$4.0880	342,035	\$0.1267
BETHEL/OSCARVILLE	1	8760	32.00	\$5.5904	4,211,627	\$0.3721
BREVIG MISSION	1	8760	2.45	\$4.9336	1,301,786	\$0.0813
CHEVAK	1	8760	4.00	\$4.5042	2,542,178	\$0.0621
EEL	1	8760	2.45	\$4.8046	1,299,768	\$0.0793
ELM	1	8760	2.92	\$5.1175	1,240,703	\$0.1055
EMMONAK/ALAKANUK	1	8760	6.36	\$5.0986	5,534,955	\$0.0513
GAMBELL	1	8760	4.63	\$5.2794	2,376,286	\$0.0901
GOODNEWS BAY	1	8760	1.21	\$4.2572	786,479	\$0.0574
GRAYLING	1	8760	1.73	\$4.2414	573,341	\$0.1121
HOLYCROSS	1	8760	1.21	\$4.1476	628,266	\$0.0700
HOOVER BAY	1	8760	7.00	\$4.5122	3,491,323	\$0.0793
HUSLIA	1	8760	2.45	\$4.0442	1,137,582	\$0.0763
KALSKAG LWR/UPR	1	8760	2.45	\$5.2549	1,405,590	\$0.0802
KALTAG	1	8760	2.45	\$4.0920	657,769	\$0.1335
KASIGLUK/NUNAPITCHUK	1	8760	4.63	\$4.9267	2,737,423	\$0.0730
KIANA	1	8760	3.50	\$5.2606	1,740,569	\$0.0927
KIVALINA	1	8760	3.66	\$5.1449	1,678,140	\$0.0983
KOTLIK	1	8760	3.50	\$4.5541	1,980,431	\$0.0705
KOYUK	1	8760	2.92	\$5.2492	1,267,580	\$0.1059
MARSHALL	1	8760	3.00	\$4.2100	1,527,187	\$0.0724
MEKORYUK	1	8760	2.45	\$4.4329	840,000	\$0.1133
MINTO	1	8760	1.73	\$3.6568	686,694	\$0.0807
NEW STUYAHOKIEKWOK	1	8760	2.92	\$4.9100	1,799,192	\$0.0698
NOATAK	1	8760	2.92	\$10.7956	1,844,267	\$0.1497
NOORVIK	1	8760	4.63	\$5.2977	2,059,357	\$0.1043
NULATO	1	8760	2.45	\$4.1472	1,062,191	\$0.0838
OLD HARBOR	1	8760	1.21	\$4.2654	737,457	\$0.0613
PILOT STATION	1	8760	2.92	\$3.9574	1,871,052	\$0.0541
QUINHAGAK	1	8760	5.95	\$4.6065	2,301,710	\$0.1043
RUSSIAN MISSION	1	8760	2.45	\$4.0212	907,553	\$0.0951
SAVOONGA	1	8760	4.00	\$5.1910	2,349,917	\$0.0774
SCAMMON BAY	1	8760	2.92	\$4.9023	1,759,919	\$0.0713
SELAWIK	1	8760	7.00	\$4.9794	2,684,189	\$0.1138
SHAGELUK	1	8760	1.23	\$3.8938	494,403	\$0.0849
SHAKTOOLIK	1	8760	2.45	\$4.8812	1,032,350	\$0.1015
SHISHMAREF	1	8760	2.92	\$4.5044	1,787,237	\$0.0645
SHUNGNAK/KOBUK	1	8760	3.00	\$9.7665	1,528,858	\$0.1679
ST MARY'S/ANDSKY/PITKAS/MTVILLAGE	1	8760	10.68	\$4.0166	5,683,817	\$0.0661
STEBBINS/STMICHAEL	1	8760	6.00	\$4.7121	3,455,920	\$0.0717
TELLER	1	8760	2.45	\$5.1780	812,283	\$0.1368
TOGIAK/TWIN HILLS	1	8760	4.78	\$4.4757	3,060,164	\$0.0612
TOKSOOK/TUNUNAK/NIGHTMUTE	1	8760	5.37	\$4.5504	3,715,470	\$0.0576
WALES	1	8760	1.21	\$5.1247	819,764	\$0.0663
YAKUTAT	1	8760	13.98	\$4.1378	5,757,894	\$0.0880

Tariff Advice No.
 Issued by: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC

Effective: February 2, 2024

By:

Title: President & CEO

169 FIFTYFIRST
Cancelling

Sheet No 93

FIFTIETH

Sheet No 93

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC

Schedule SC (cont.)

VILLAGE	Cost of Power \$/KWH (A)	Fuel Expense to Operate \$/KWH (B)	Non-Firm Power \$/KWH (A-B)
AMBLER	\$0.5794	\$0.1657	\$0.4137
ANVIK	\$0.4236	\$0.1267	\$0.2969
BETHEL/OSCARVILLE	\$0.3183	\$0.0306	\$0.2877
BREVIK MISSION	\$0.4091	\$0.0813	\$0.3278
CHEVAK	\$0.3155	\$0.0621	\$0.2534
E EK	\$0.3985	\$0.0793	\$0.3192
ELIM	\$0.4517	\$0.1055	\$0.3462
EMMONAK	\$0.4123	\$0.0513	\$0.3610
GAMBELL	\$0.4414	\$0.0901	\$0.3513
GOODNEWS BAY	\$0.3466	\$0.0574	\$0.2892
GRAYLING	\$0.3700	\$0.1121	\$0.2579
HOLYCROSS	\$0.3348	\$0.0700	\$0.2648
HOOPER BAY	\$0.3092	\$0.0793	\$0.2299
HUSLIA	\$0.2891	\$0.0763	\$0.2128
KALSKAG LWR/UPR.	\$0.4591	\$0.0803	\$0.3788
KALTAG	\$0.3552	\$0.1335	\$0.2217
KASIGLUK/NUNAPITCHUK	\$0.3957	\$0.0730	\$0.3227
KIANA	\$0.4265	\$0.0927	\$0.3338
KNALINA	\$0.4110	\$0.0983	\$0.3127
KOTLIK	\$0.4149	\$0.0705	\$0.3444
KOYUK	\$0.4679	\$0.1059	\$0.3620
MARSHALL	\$0.3276	\$0.0724	\$0.2552
MEKORYUK	\$0.3829	\$0.1133	\$0.2696
MINTO	\$0.3186	\$0.0638	\$0.2548
NEW STUYAHOK	\$0.4353	\$0.0698	\$0.3655
NOATAK	\$0.8682	\$0.1497	\$0.7185
NOORVIK	\$0.4342	\$0.1043	\$0.3299
NULATO	\$0.3372	\$0.0838	\$0.2534
OLD HARBOR	\$0.3190	\$0.0613	\$0.2577
PILOT STATION	\$0.3181	\$0.0541	\$0.2640
QUINHAGAK	\$0.2782	\$0.1043	\$0.1739
RUSSIAN MISSION	\$0.3375	\$0.0951	\$0.2424
SAVOONGA	\$0.4253	\$0.0774	\$0.3479
SCAMMON BAY	\$0.4160	\$0.0713	\$0.3447
SELAWIK	\$0.3955	\$0.1138	\$0.2817
SHAGELUK	\$0.2906	\$0.0849	\$0.2057
SHAKTOOLIK	\$0.3322	\$0.1015	\$0.2307
SHISHMAREF	\$0.3531	\$0.0645	\$0.2886
SHUNGNAK/KOBUK	\$0.7196	\$0.1679	\$0.5517
ST MARY'S/ANDSKY/PITKAS/MT VILLAGE	\$0.2266	\$0.0661	\$0.1605
STEBBINS/ST MICHAEL	\$0.3490	\$0.0717	\$0.2773
TELLER	\$0.4379	\$0.1368	\$0.3011
TOGIK/TWIN HILLS	\$0.3443	\$0.0612	\$0.2831
TOKSOOK/TU NUNAK/NIGHTMUTE	\$0.3611	\$0.0576	\$0.3035
WALES	\$0.4551	\$0.0663	\$0.3888
YAKUTAT	\$0.3055	\$0.0880	\$0.2175

Tariff Advice No.
Issued by: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC

Effective: February 2, 2024

By:

Title: President & CEO

ORIGINAL Sheet No. 94
Canceling Sheet No.

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

COST OF POWER ADJUSTMENT

A. APPLICABILITY

The rates in all filed rate schedules shall be subject to adjustment by the applicable Cost of Power Adjustment (COPA) calculated as set forth in C below.

B. COST OF POWER ADJUSTMENT

A charge will be applied to each billing for service rendered under this schedule to reflect the cost of fuel and any extraordinary handling costs including local taxes, wharfage, to safely deliver fuel to bulk fuel tanks in each location.

C. CALCULATION

The Cost of Power Adjustment will be calculated using the following formula.

$$\text{COPA} = \frac{\text{Cost of Unadjusted Fuel Consumed}}{\text{KWH Sold}} + \frac{\text{Extraordinary Fuel Costs}}{\text{KWH Sold}}$$

D. REVISION OF THE COST OF POWER ADJUSTMENT

Annually management will submit a filing to the AVEC Board of Directors for review and approval. Adjustments will take place as soon as practical after year end information is available.

Tariff Advice No. 1 Effective: November 14, 1997

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: Title: President and CEO

169 FIFTYFIFTH Sheet No 95
Cancelling

FIFTYFOURTH Sheet No 95

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC

COST OF POWER ADJUSTMENT

The Cost of Power Adjustment is to be applied to all electric rate schedules is as follows for billings rendered after the effective date set forth below:

This chart continues on the next page

VILLAGE	(A) Cost of Power Balancing Account as of 11/30/23	(B) Projected Fuel Gallons Consumed	(C) Projected Fuel Costs	(D) Projected kWh Sold	Cost of Power Adjustment (C/D)
AMBLER	\$32,673.14	101,992	\$ 674,773.98	1,164,673	\$0.5794
ANVIK	\$3,537.16	34,580	\$ 144,900.20	342,035	\$0.4236
BETHEL/OSCARVILLE	(\$578,196.21)	3,046,311	\$ 13,405,589.80	42,111,627	\$0.3183
BREVIG MISSION	\$51,084.50	97,603	\$ 532,618.66	1,301,786	\$0.4091
CHEVAK	\$30,254.72	171,345	\$ 802,026.87	2,542,178	\$0.3155
EEK	\$22,232.93	103,168	\$ 517,913.90	1,229,769	\$0.3985
ELIM	\$44,667.35	100,788	\$ 560,449.94	1,240,703	\$0.4517
EMMONAK/ALAKANUK	\$221,790.87	404,029	\$ 2,282,094.34	5,534,955	\$0.4123
GAMBELL	\$95,963.49	180,488	\$ 1,048,831.84	2,376,286	\$0.4414
GOODNEWS BAY	\$17,858.94	59,827	\$ 272,554.44	786,479	\$0.3466
GRAYLING	\$1,519.65	50,374	\$ 212,136.63	573,341	\$0.3700
HOLY CROSS	\$461.36	50,603	\$ 210,342.35	628,266	\$0.3348
HOOPER BAY	\$95,915.01	218,006	\$ 1,079,601.68	3,491,323	\$0.3092
HUSLIA	(\$19,397.96)	86,126	\$ 328,912.81	1,137,582	\$0.2891
KALSKAG LWR/UPR.	\$50,761.62	113,043	\$ 645,299.97	1,405,590	\$0.4591
KALTAG	\$6,265.53	55,565	\$ 233,637.51	657,769	\$0.3552
KASIGLUK/NUNAPITCHUK	\$89,894.97	201,642	\$ 1,083,324.61	2,737,423	\$0.3957
KANA	\$35,809.55	134,306	\$ 742,339.69	1,740,569	\$0.4265
KIVALINA	\$36,546.01	123,944	\$ 689,660.20	1,678,104	\$0.4110
KOTLIK	\$56,581.33	168,008	\$ 821,706.56	1,980,431	\$0.4149
KOYUK	\$62,635.91	101,058	\$ 593,109.56	1,267,580	\$0.4679
MARSHALL	\$24,646.03	112,987	\$ 500,321.30	1,527,187	\$0.3276
MEKORYUK	\$26,480.38	66,579	\$ 3,216,918.43	840,000	\$0.3829
MINTO	\$5,299.88	74,238	\$ 276,733.40	868,694	\$0.3186

Tariff Advice No.
Issued by: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC

Effective: February 2, 2024

By:

Title: President & CEO

169 FIFTYFIFTH Sheet No 96
Cancelling

FIFTYFOURTH Sheet No 96

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC

COST OF POWER ADJUSTMENT

CONTINUED

VILLAGE	(A) Cost of Power Balancing Account as of 11/30/23	(B) Projected Fuel Gallons Consumed	(C) Projected Fuel Costs	(D) Projected kWh Sold	Cost of Power Adjustment (C/D)
NEW STUYAHOK/EKWOK	\$62,871.33	146,719	\$ 783,261.62	1,799,192	\$0.3435
NOATAK	\$16,186.08	146,816	\$ 1,601,155.92	1,844,267	\$0.8682
NOORVIK	\$43,975.51	160,488	\$ 894,192.79	2,059,357	\$0.4342
NULATO	(\$20,217.30)	91,245	\$ 358,193.96	1,062,191	\$0.3372
OLD HARBOR	(\$11,737.53)	57,909	\$ 235,267.49	737,457	\$0.3190
PILOT STATION	(\$6,043.94)	151,943	\$ 595,255.29	1,871,052	\$0.3181
QUINHAGAK	\$13,560.86	136,045	\$ 640,252.15	2,301,710	\$0.2782
RUSSIAN MISSION	\$3,261.54	75,366	\$ 306,323.30	907,553	\$0.3375
SAVOONGA	\$78,061.05	177,503	\$ 999,479.12	2,349,917	\$0.4253
SCAMMON BAY	\$36,218.32	1,414,968	\$ 732,188.05	1,759,919	\$0.4160
SELAWIK	\$62,676.15	200,631	\$ 1,061,698.15	2,648,189	\$0.3955
SHAGELUK	(\$12,669.58)	40,153	\$ 143,678.17	494,403	\$0.2906
SHAKTOOLIK	\$14,488.85	67,281	\$ 342,900.87	1,032,350	\$0.3322
SHISHMAREF	\$12,031.03	137,415	\$ 631,003.16	1,787,237	\$0.3531
SHUNGNAK/KOBUK	(\$45,528.58)	117,310	\$ 1,100,183.87	1,528,858	\$0.7196
ST MARY'S/ANDSKY/PITKAS/MT VILLAGE	\$50,916.49	307,941	\$ 1,287,792.31	5,683,817	\$0.2266
STEBBINS/ST MICHAEL	\$51,312.86	245,052	\$ 1,206,022.39	455,920	\$0.3490
TELLER	\$29,041.04	63,085	\$ 355,695.17	812,283	\$0.4368
TOGIAK/TWIN HILLS	\$63,198.71	221,261	\$ 1,053,496.57	3,060,164	\$0.3474
TOKSOOK/TUNUNAK/NIGHTMUTE	\$131,356.30	265,974	\$ 1,341,644.39	3,715,470	\$0.3611
WALES	\$23,799.61	68,148	\$ 373,037.67	819,764	\$0.4551
YAKUTAT	(\$85,331.01)	445,774	\$ 1,759,192.65	5,757,894	\$0.3055

Tariff Advice No.
Issued by: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC

Effective: February 2, 2024

By:

Title: President & CEO

169 SEVENTYFIRST Sheet No 97
Cancelling

SEVENTIETH Sheet No 97

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC

POWER COST EQUALIZATION

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Public schools, customers that are classified as state or federal offices or state or federal facilities and commercial services are not eligible for PCE.
2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by Alaska Village Electric Cooperative, Inc., for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under AS 29.60.020.
3. Customers not listed above are eligible for PCE for actual consumption of not more than 750 kilowatt-hours per month.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below, is as follows:

Village	GS-1	GS-1	GS-2
	Small Power	Small Power	Large Power
	1st 750 KWH	Over 750 KWH	1st 750 KWH
	\$ per KWH	\$ per KWH	\$per KWH
AMBLER	0.6313	0.5969	0.5792
ANVIK	0.4833	0.4411	0.4234
BETHEL/OSCARVILLE	0.1776	0.1776	0.1776
BREVIG MISSION	0.4695	0.4266	0.4089
CHEVAK	0.3806	0.3596	0.3419
EEK	0.4594	0.4160	0.3983
ELIM	0.5100	0.4692	0.4515
EMMONAK/ALAKANUK	0.4725	0.4410	0.4233
GAMBELL	0.5002	0.4762	0.4585
GOODNEWS BAY	0.4101	0.3641	0.3464
GRAYLING	0.4323	0.3875	0.3698
HOLYCROSS	0.3989	0.3523	0.3346
HOOPER BAY	0.3746	0.3482	0.3305
HUSLIA	0.3555	0.3066	0.2889
KALSKAG LWR/UPR.	0.5170	0.4766	0.4589
KALTAG	0.4183	0.3727	0.3550
KASIGLUK/NUNAPITCHUK	0.4568	0.4341	0.4164
KIANA	0.4860	0.4440	0.4263
KIVALINA	0.4713	0.4285	0.4108
KOTLIK	0.4750	0.4324	0.4147
KOYUK	0.5254	0.4854	0.4677

Tariff Advice No.
Issued by: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC

Effective: February 2, 2024

By:

Title: President & CEO

169 SEVENTYFOURTH Sheet No 98
Cancelling

SEVENTYTHIRD Sheet No 98

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC

POWER COST EQUALIZATION

Continued

Village	GS-1	GS-1	GS-2
	Small Power	Small Power	Large Power
	1st 750 KWH	Over 750 KWH	1st 750 KWH
	\$ per KWH	\$ per KWH	\$ per KWH
MARSHALL	0.3921	0.3451	0.3274
MEKORYUK	0.4446	0.4092	0.3915
MINTO	0.3835	0.3361	0.3184
NEW STUYAHOK/EKWOK	0.4944	0.4528	0.4351
NOATAK	0.7662	0.7662	0.7662
NOORVIK	0.4933	0.4517	0.4340
NULATO	0.4012	0.3547	0.3370
OLD HARBOR	0.3839	0.3365	0.3188
PILOT STATION	0.3830	0.3356	0.3179
QUINHAGAK	0.3451	0.3316	0.3139
RUSSIAN MISSION	0.4015	0.3550	0.3373
SAVOONGA	0.4849	0.4430	0.4253
SCAMMON BAY	0.4760	0.4335	0.4158
SELAWIK	0.4566	0.4130	0.3953
SHAGELUK	0.3569	0.3081	0.2904
SHAKTOOLIK	0.3964	0.3657	0.3480
SHISHMAREF	0.4163	0.3706	0.3529
SHUNGNAK/KOBUK	0.7645	0.7371	0.7194
ST MARY'S/ANDSKY/PITKAS/MT VILLAGE	0.2961	0.2961	0.2861
STEBBINS/ST MICHAEL	0.4124	0.3665	0.3488
TELLER	0.4969	0.4554	0.4377
TOGIAK/TWIN HILLS	0.4079	0.3618	0.3441
TOKSOOK/TUNUNAK/NIGHTMUTE	0.4239	0.3925	0.3748
WALES	0.5132	0.4726	0.4549
YAKUTAT	0.3586	0.3017	0.2476

Tariff Advice No.
Issued by: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC

Effective: February 2, 2024

By:

Title: President & CEO

FIRST _____ Sheet No. 99
Canceling _____
ORIGINAL _____ Sheet No. _____

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

POWER COST EQUALIZATION NOTICE

APPLICATION

Notice given to all customers eligible for assistance under the Power Cost Equalization Program for each period in which assistance is received.

NOTICE TO CUSTOMER

For the most recent monthly reporting period the fuel efficiency for your community was _____ Kilowatt hours a gallon. The fuel efficiency standard set out in regulations for the PCE program is _____ kilowatt-hours a gallon.

The Utility will be paid under the State's PCE program (AS 44.83.162) to assist the Utility and it's customers in reducing the high cost of Generation of electric energy.

Your Total Electrical Service Cost \$

Less State Assistance \$

Your Charge \$

Without the State PCE program, your
Monthly billing would be _____

Tariff Advice No. _____ Effective: July 30, 1999

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC. _____

By: _____ Title: President and CEO

TWENTYNINTH Sheet No. 100
Canceling
TWENTYEIGHTH Sheet No. 100

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

POWER COST EQUALIZATION

AS 42.45.110 (i) provides that when appropriations are insufficient for payment in full, the amount paid to each electric utility is reduced on a pro rata basis. The Alaska Energy Authority, Department of Alaska Industrial Development and Export Authority has notified the Commission that funding is not sufficient to cover fiscal year 2004 (FY04) PCE program requirements and that the shortfall will require a 13% reduction in PCE levels effective with the KWH billed for the Fourth (October 2003) monthly billing period. (October 2003 consumption/billed NOVEMBER 2003) Beginning with that billing period the amount of PCE to be credited to the bills of all eligible customers is as shown below.

Tariff Advice No. _____ Effective: January 24, 2007

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

TWENTYNINTH Sheet No. 101
Canceling
TWENTYEIGHTH Sheet No. 101

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

POWER COST EQUALIZATION
CONTINUED

Tariff Advice No. _____ Effective: January 24, 2007

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

ORIGINAL Sheet No. 102
Canceling Sheet No. _____

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

ENVIRONMENTAL REGULATORY COMPLIANCE

A. APPLICABILITY

The rates in all filed rate schedules shall be subject to adjustment by the applicable Environmental Regulatory Compliance (ERC).

B. ENVIRONMENTAL REGULATORY COMPLIANCE

A charge will be applied to each billing for service rendered under this schedule to reflect the costs per location to comply with Environmental Regulatory Compliance Regulations. These costs are incurred to comply with rules and regulations adopted by State and Federal agencies. (ie: EPA, OSHA, ALEC, and the U.S. Coast Guard, etc.)

C. CALCULATION

~~Prior years actual Costs to comply with ERC =~~
~~Environmental Regulatory Compliance Unadjusted KWH Sold~~ERC
Rate= (Prior year's actual cost to comply with
Environmental Regulatory Compliance)/(Unadjusted KWH Sold)

Commented [BA1]: is the calculation prior year costs divided by unadjusted kWh sales?

D. REVISIONS TO ENVIRONMENTAL REGULATORY CHARGE

Annual management will submit a filing to the AVEC Board of Directors for review and approval. Adjustments will take place as soon as practical after year end information is available.

Commented [BS2R1]: Yes, text revised.

Tariff Advice No. 1 Effective: November 14, 1997

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

ORIGINAL Sheet No. 103
Canceling Sheet No.

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

ENVIRONMENTAL REGULATORY COMPLIANCE CHARGE

Tariff Advice No. 1 Effective: November 14, 1997

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: Title: President and CEO

ORIGINAL _____ Sheet No. 104
Canceling _____ Sheet No. _____

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

ENVIRONMENTAL REGULATORY COMPLIANCE CHARGE

Tariff Advice No. 1 Effective: November 14, 1997

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

Original _____ Sheet No. 105
Cancelling _____ Sheet No. _____

Schedule SS
STAND-BY SERVICE

N

APPLICABILITY

Applicable to customers where a part or all of the electrical requirements of the customer can be supplied from a cogeneration or small power production source which meets the criteria for qualifying facility (QF) as defined under 18 CFR, Chapter 1, Part 292, Subpart B of the Federal Energy Regulatory Commission regulations. The stand-by charge is also applicable when the entire electrical requirements of the customer are not met by the Cooperative and the generation serving the customer is not a QF. This change is not applicable to customer stand-by generation for use during Cooperative outages.

CHARACTERISTICS OF SERVICE

Continuous alternating current 60-cycle 120/240, 120/208, 208, 240, or 480 volts single- or three-phase. Characteristics depend upon available circuits. The Cooperative may require an operating plan be filed by the customer and approved by the Cooperative.

CHARGE

Where stand-by service is required to be furnished by the Cooperative, the charge shall be \$45 per kilowatt per month.

Stand-by demand: The level of stand-by demand shall be determined by the Cooperative and shall be the total nameplate capacity of the customer's generating facility.

Billing: A stand-by customer's monthly bill shall be based on metered demand and energy usage, include the customer charge, and be calculated using the demand charge and energy charge under the rate schedule otherwise applicable to the customer. A stand-by customer's minimum monthly bill shall be equal to the applicable stand-by charge

Tariff Advice No. 1 Effective: January 8, 1999

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

Original _____ Sheet No. 106
Cancelling _____ Sheet No. _____

multiplied by the level of stand-by demand plus the customer charge.

N

Interconnect of Stand-by Generating Facilities

Stand-by generation installations shall include the requirement for the installation of a double-throw switch on the customer's side of the kilowatt-hour meter, with capacity in either position equal to the total connected electrical load through the switch. All such installations shall be subject to prior approval, of the Cooperative in order to assure the safety of the Cooperative's personnel.

Such installations shall be located where they may be readily accessible by Cooperative or emergency personnel.

N

Tariff Advice No. 1 Effective: January 8, 1999

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

First _____ Sheet No. 107
Cancelling _____
Original _____ Sheet No. _____

Community Based Extraordinary Cost Surcharge

A. APPLICABILITY

The rates in all filed rate schedules shall be subject to adjustment by the applicable Community Based Extraordinary Cost Surcharge (CBECS).

B. COMMUNITY EXTRAORDINARY COSTS

A charge will be applied to each billing for service rendered under this schedule to reflect the costs per location to recover the actual cost of extraordinary expenditures related to the operation of the utility in that community. Extraordinary expenditures may include but are not limited to expenses created by vandalism and/or damages to utility projects or property, caused by equipment failures as a result of failure to comply with routine operations and maintenance procedures, refusal of standard use of local landfill requiring export of waste from the community, expense for cleanup and remediation of hazardous waste or contaminated soil, and extraordinary land acquisition or legal fees. This surcharge would include any and all costs that are not directly attributable to normal operations and maintenance of the facilities at each location.

C. CALCULATION

Prior year's actual ~~costs to repair or replace~~
~~equipment damages or destroyed by vandalism~~
~~or~~community extraordinary costs
CBECS = ~~poor location maintenance~~
Unadjusted KWH Sold

D. REVISIONS TO COMMUNITY EXTRAORDINARY COSTS SURCHARGE

Annually, the AVEC Board of Directors will review all extraordinary costs incurred during the previous calendar year and will determine which costs are to be included in a Community Based Extraordinary Cost Surcharge. Adjustment will take place as soon as practical after year-end information is available.

Tariff Advice No. 1 Effective: June 20, 2014

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO

Original _____ Sheet No. 108
Canceling _____ Sheet No. _____

ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

COMMUNITY BASED WIND SURCHARGE

A. APPLICABILITY

The rates in all filed rate schedules shall be subject to adjustment by the applicable Community Based Wind Surcharge (CBWS).

B. COMMUNITY WIND COSTS

A charge will be applied to each billing for service rendered under this schedule to reflect the costs per location in which there is wind generation to recover the actual cost of operating and maintaining the wind systems. This surcharge will include any and all cost attributed to operating and maintaining wind generation systems.

C. CALCULATION

Prior year's actual costs to operate
and maintain all wind systems
Total wind kWh produced = Cost per kWh

Community kWh wind generated x = Total
Cost per kWh allocation

CBWS = $\frac{\text{Total allocation}}{\text{Community kWh sales generated}}$

D. REVISIONS TO COMMUNITY BASED WIND COSTS SURCHARGE

Annually management will submit a filing to the AVEC Board of Directors for review and approval. Adjustments will take place as soon as practical after year end information is available.

Tariff Advice No. 1 Effective: January 1, 2015

Issued By: ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.

By: _____ Title: President and CEO